STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator B	URLINGTON RESOURC	ES OIL & GAS CO.	Lease HUNSAKER		Well No. 1C
Location of Well:	Unit C Sect NAME OF	26 Twp. 031N RESERVOIR OR POOL	Rge. 009W TYPE OF PROD. (Oil or Gas)	County SAN JUAN METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE		Gas	Flow	Tubing
Lower Completion	DAKOTA		Gas	Flow	Tubing
		PRE-FLOW S	SHUT-IN PRESSURE DATA		
Upper Completion	Hour. date shut-in 03/22/2002	Length of time shut-in 120 Hours	SI press, psig	Stabilized? (Y	es or No)
Lower Completion	03/22/2002	72 Hours	352 .OW TEST NO. 1		
				g (Upper or Lower) LO	OWER
	l at (hour.date)*	03/25/2002	·		JVVER .
TIME	LAPSED TIME	PRESSURE	PROD. ZONE		
(hour.date)	SINCE*	Upper Completion Lowe	er Completion TEMP	RE:	MARKS
02/26/2002	96 Hours	128	72		
03/26/2002	90 Hours	120	12		
03/27/2002	120 Hours	130	28		<u> </u>
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Production rat	e during test				
Oil	BOPD based on	Bbls. in	Hours.	Grav.	GOR
Gas:		MCFPD; Tested thru (Orifice	or Meter):		
		MID-TEST S	SHUT-IN PRESSURE DATA		
Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (	Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (	Yes or No)
82384901 356	 Э	(Cor	ntinue on reverse side)		