

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

20 OCT -5 10:57

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078505
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Seymour #3B
9. API Well No.
30-045-30147
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input checked="" type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing and cement program of the subject well.

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 500'	Spud	8.4-9.0	40-50	no control
500- 3477'	LSND	8.4-9.0	30-60	no control
3477- 7930'	Gas	n/a	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Csg. Size	Wt.	Grade
12 1/4"	0' - 500'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3477'	7"	20.0#	J-55
6 1/4"	0' - 7930'	4 1/2"	10.5#	J-55
	0' - 7930'	2 3/8"	4.70#	EUE

Tubing Program:

Cementing:

9 5/8" surface casing - cement with 398 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (470 cu.ft. of slurry, 200% excess to circulate to surface).

7" intermediate casing - Lead w/318 sx Class "B" w/3% sodium metasilicate, 10# gilsonite/sx and 1/2# flocele/sx. Tail w/90 sx 50/50 Class "B" Poz w/2% calcium chloride, 2% gel (1046 cu.ft. of slurry, 100% excess to circulate to surface.)

7" intermediate casing alternative two stage - Stage collar at 2620'. 1st stage: cement with w/196 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Cellophane. 2nd stage: 270 sx Class "B" with 3% sodium metasilicate, 1/2 pps Cellophane, 10 pps Gilsonite (1046 cu.ft., 100% excess to circulate to surface).

4 1/2" Production Liner - Lead with 445 sx 50/50 Class "H" Poz with 2% gel, 0.25# flocele/sx, 5# gilsonite/sx, 0.2% retardant and 0.4% fluid loss additive (654 cu.ft.), 40% excess to cement 4 1/2" x 7" overlap).

Wellhead:

9 5/8" x 7" x 2 3/8" x 3000 psi tree assembly.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wilmatt for Title Regulatory Supervisor Date 10/5/00

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date 10/16/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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