UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| GAS 2. Name of Operator **RESOURCES*** OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 10. Field and Pool Blanco MV/Basin Type of Submission **Notice of Intent** **Notice of Intent** **Notice of Intent** **Subsequent Report** **Plugging Back** **Plugging Back** **Non-Routine Fracturing** **Casing Repair** **Casing Repair** **Non-Routine Fracturing** **Altering Casing Conversion to Injection** 11-13-00 PT BOP & cost to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Circ hole clean. 11-18-00 Trill to TD @ 7984'. Trill wyla to squeeze). Perf cag @ 5550'. Wyla Hore to Trill wyla to to Trill wyla to Tr | | | S | ices and Reports on Well | Sundry Notice | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|-------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|
| 1. Type of Well GAS 2. Name of Operator **PESORRES*** OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Pinal Abandonment Pinal Abandonment Altering Casing Altering Casing Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD & 7984'. Circ hole clean. 11-18-00 TOOH. TIH w/137 jts 4 ½" 10.5% J-55 ST&C csg, set 8 5875'. Lost circ Well bridged off & 4 ½" csg stuck 6 5875'. 11-20-00 (Verbal approval from Jim Lovato, BLM, to squeeze). Perf csg 8 5550' w/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost retur (Verbal approval from Jim Lovato, BLM, to pump super flush infront of PT lines to 2500 psi/ OK. Pump 20 bbl calcium chloride water, 5 bb 20 bbl sodium metasilicate, 5 bbl water. Mix & pump 100 sx Class "cmt (161 cu ft.) WOC. 11-22-00 Ran CBL & 5270-4700', ToC & 4955'. TIH w/4 ½" CIBP, set & 5100'. PT to 2000 psi/55 min, OK. Perf & 4850' w/474" holes. PT lines to psi/ OK. Mix & pump 100 sx Class "cmt extender, 0.5% fluis loss (252 cu ft). WOC. 11-23-00 ND BOP. NU WH. RD. Rig released. | | | | | | |
| 7. Unit Agreement RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO Blance MV/Basin 30-04/5-30147 PO FILE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action Abandonment Phugging Back Power Construction Plugging Back Non-Routine Fracturing New Construction Non-Routine Fracturing New Construction Non-Routine Fracturing Attering Casing Conversion to Injection To Box 11-13-00 PT BOP & osg to 1500 psi/30 min, OK. Drilling ahead. Power Casing Repair Power of Well bridged off & 4 w" csg stuck & 5875'. Lost circ Well bridged off & 4 w" csg stuck & 5875'. Power Well bridged off & 4 w" csg stuck & 5875'. Power Power Power Sound From Jim Lovato, BLM, to squeeze). Perf csg & 5550' W/A HPF73" DIAM -90 DEG phasing. Pump LCM down csg, lost return to Provide Water, 5 bb Power Sound Provide Well Boy Construction Provided off & 4 w" csg stuck & 5875'. THE W/4 w" CIBP, set & 5100'. Pump Construction of Provide Water, 5 bb Power Construction Power Provided Provided Water, 5 bb Power Construction Power Provided Water, 500 Set, 11-22-00 Provided Operations Power Provided Water, 500 Set, 11-22-00 Provided Water, 500 Set, 11-22-200 Provided Water, 500 Set, 11 | l. or | If Indian, All. | 6. | | | |
| 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 4. Location of Well, Footage, Sec., T, R, M 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 4. Location of Well, Footage, Sec., T, R, M 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 4. Location of Well, Footage, Sec., T, R, M 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 4. Location of Well, Footage, Sec., T, R, M 2406'FEL, Sec.24, T-31-N, R-9-W, NMPM 5. API Well No. 30-045-30147 5. Location of Well, Footage, Sec., T, R, M 2506'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 6. County and Star San Juan Co, No. No. County and Star San Juan Co, No. No. Recompletion No. No. Recompletion No. No. No. County and Star San Juan Co, No. No. Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec | t Name | Unit Agreement N | | | | GAS |
| 8. Well Name & Num Seymour #3B PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMFM 10. Field and Pool Blanco MV/Basin 11. County and Stas San Juan Co, N 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Final Abandonment Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 TOOH. TIH w/137 jts 4 ½" 10.5 ½ J-55 ST&C csg, set @ 5875'. Lost circ Well bridged off & 4 ½" csg stuck @ 5875'. Well bridged off & 4 ½" csg stuck @ 5875'. Well bridged off & 4 ½" csg stuck @ 5875'. Well approval from Jim Lovato, BLM, to squeeze). Perf csg @ 550' w/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost reture to 200 bpis sodium metasilicate, 5 bbl water. Mix & pump 100 sx Class "cmt (161 cu ft). WOC. Ran CBL @ 5270-4700', TOC @ 4995'. TIH w/4 ½" CIBP, set @ 5100'. PT to 2000 psi/15 min, OK. Perf @ 4850' w/474" holes. PT lines to psi, OK. Mix & pump 100 sx Class "G" Litecrete w/.11% dispersant, extender, 0.5% fluis loss (252 cu ft). WOC. 11-23-00 ND BOP. NU WH. RD. Rig released. | | | | | | _ |
| 8. Well Name & Num Seymour #3B PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMFM 10. Field and Pool Blanco MV/Basin 11. County and Stas San Juan Co, N 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection Conversion to Injection 13. Describe Proposed or Completed Operations 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 TOOH. TIH w/137 jts 4 ½" 10.5½ J-55 ST&C csg, set @ 5875'. Lost circ Well bridged off & 4 ½" csg stuck @ 5875'. Well bridged off & 4 ½" csg stuck @ 5875'. Werbal approval from Jim Lovato, BLM, to squeeze). Perf csg @ 550' w/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost returned to the proposed of the prop | | | | C CAS COMPANY | VGTON RCES | BURLIN |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 10. Field and Pool Blance MY/Basis 11. County and Sta-San Juan Co, N 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Altering Casing Repair Altering Casing, & cement 13. Describe Proposed or Completed Operations 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 TOH. TIH W/137 jts 4 ½" 10.5\frac{1}{2} J=55 ST&C csg, set @ 5875'. Lost circ Well bridged off & 4 ½" csg stuck @ 5875'. 11-20-00 (Verbal approval from Jim Lovato, BLM, to squeeze). Perf csg @ 5550' w/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost reture to be 20 bbl sodium metasilicate, 5 bbl water. Mix & pump 100 sx Class "cmt (161 cu ft). WOC. 11-22-00 Ran CBL @ 5270-4700', TOC @ 4995'. TIH W/4 ½" CIBP, set @ 5100'. PT to 2000 psi/15 min, OK. Perf @ 4850' w/474" holes. PT lines to psi, OK. Mix & pump 100 sx Class "Cf Litecrete W.11\hat{8} dispersant, extender, 0.5\hat{8} fluis loss (252 cu ft). WOC. 11-23-00 ND BOP. NU WH. RD. Rig released. | umber | Well Name & Numb | 8. | & GAS COMPANI | OIL & | 12000 |
| 4. Location of Well, Footage, Sec., T. R. M 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 2305'FSL, 2305'FEL, Sec.24, T-31-N, R-9-W, NMPM 21. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Recompletion Non-Routine Fracturing Water Shut off Water Shut off Conversion to Injection Altering Casing Conversion to Injection The proposed or Completed Operations 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 TOOH. THE W/137 jts 4 ½" 10.5 ½ J-55 ST&C csg, set @ 5875'. Lost circ Well bridged off & 4 ½" csg stuck @ 5875'. 11-20-00 Well bridged off & 4 ½" csg stuck @ 5875'. (Verbal approval from Jim Lovato, BLM, to squeeze). Perf csg @ 5550' W/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost returned the proposed of the proposed | | _ | | tor | one No. of Operator | . Address & Pho |
| Blanco MV/Basis 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Now Construction Non-Routine Fracturing Altering Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other - casing, & cement 13. Describe Proposed or Completed Operations 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 TOOR. TIH w/137 jts 4 ½" csg stuck @ 5875'. 11-20-00 (Verbal approval from Jim Lovato, BLM, to squeeze). Perf csg @ 5550' w/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost return to the complete of the compl | _ | 30-045-30147 | | | | |
| 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Abandonment Casing Repair Final Abandonment Altering Casing Conversion to Injection Altering Casing Conversion to Injection Tope of Action New Construction New Constru | | | 10. | ec., T, R, M | Well, Footage, Sec | . Location of W |
| Type of Submission Notice of Intent Abandonment Recompletion Recompletion New Construction Non Conversion to Injection conversion to Injection Conversion to Injection Attender Supported Year Stack essent Stack | ate | | 11. | 1-31-N, R 3 W, Main | 05 FEL, Sec.24, 1 | 2305° FSL, 230 |
| Type of Submission Notice of Intent Abandonment Recompletion Recompletion New Construction Non Conversion to Injection conversion to Injection Conversion to Injection Attender Supported Year Stack essent Stack | | DATA | REPORT, OTHER | DICATE NATURE OF NOTICE | PRIATE BOX TO INDI | 2 CHECK APPROF |
| Recompletion New Construction X Subsequent Report Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other - casing, & cement 13. Describe Proposed or Completed Operations 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 TOOH. TIH w/137 jts 4 4" 10.5# J-55 ST&C csg, set @ 5875'. Lost circ Well bridged off & 4 " csg stuck @ 5875'. 11-20-00 (Verbal approval from Jim Lovato, BLM, to squeeze). Perf csg @ 5550' w/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost return the square flush infront on PT lines to 2500 psi, OK. Pump 20 bbl calcium chloride water, 5 bb. 20 bbl sodium metasilicate, 5 bbl water. Mix & pump 100 sx Class "cmt (161 cu ft). WOC. 11-22-00 Ran CBL @ 5270-4700', TOC @ 4995'. TIH w/4 " CIBP, set @ 5100'. PT to 2000 psi/15 min, OK. Perf @ 4850' w/474" holes. PT lines to psi, OK. Mix & pump 100 sx Class "G" Litecrete w/.11% dispersant, extender, 0.5% fluis loss (252 cu ft). WOC. 11-23-00 ND BOP. NU WH. RD. Rig released. | | | ion | Type of Ac | ission | Type of Submi |
| Subsequent Report | | | | | ce of Intent | Notic |
| Casing Repair Altering Casing Conversion to Injection Altering Casing Conversion to Injection Tother - casing, & cement 13. Describe Proposed or Completed Operations 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 TOOH. TIH w/137 jts 4 % 10.5# J-55 ST&C csg, set @ 5875'. Lost circ Well bridged off & 4 %" csg stuck @ 5875'. 11-20-00 (Verbal approval from Jim Lovato, BLM, to squeeze). Perf csg @ 5550' w/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost return to the converse of the conv | | racturing | Non-Routine F | Plugging Back | equent Report | X Subse |
| TX Other - casing, & cement 13. Describe Proposed or Completed Operations 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 TOOH. TIH w/137 jts 4 ½" 10.5# J-55 ST&C csg, set @ 5875'. Lost circ Well bridged off & 4 ½" csg stuck @ 5875'. 11-20-00 (Verbal approval from Jim Lovato, BLM, to squeeze). Perf csg @ 5550' w/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost return to the property of the complete of the c | | if Tricction | Water Shut of Conversion to | Casing Repair | . ~1 | |
| 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 TOOH. TIH w/137 jts 4 ½" 10.5# J-55 ST&C csg, set @ 5875'. Lost circ Well bridged off & 4 ½" csg stuck @ 5875'. 11-20-00 (Verbal approval from Jim Lovato, BLM, to squeeze). Perf csg @ 5550' w/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost return to the provided proval from Jim Lovato, BLM, to pump super flush infront on PT lines to 2500 psi, OK. Pump 20 bbl calcium chloride water, 5 bb. 20 bbl sodium metasilicate, 5 bbl water. Mix & pump 100 sx Class cmt (161 cu ft). WOC. 11-22-00 Ran CBL @ 5270-4700', TOC @ 4995'. TIH w/4 ½" CIBP, set @ 5100'. PT to 2000 psi/15 min, OK. Perf @ 4850' w/474" holes. PT lines to psi, OK. Mix & pump 100 sx Class "G" Litecrete w/.11% dispersant, extender, 0.5% fluis loss (252 cu ft). WOC. 11-23-00 ND BOP. NU WH. RD. Rig released. | | , injection | conversion to | X_ Other - casing, & | | Final |
| 11-13-00 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 11-17-00 Drill to TD @ 7984'. Circ hole clean. 11-18-00 TOOH. TIH w/137 jts 4 ½" 10.5# J-55 ST&C csg, set @ 5875'. Lost circ Well bridged off & 4½" csg stuck @ 5875'. 11-20-00 (Verbal approval from Jim Lovato, BLM, to squeeze). Perf csg @ 5550' w/4 HPF73" DIAM - 90 DEG phasing. Pump LCM down csg, lost return to the provided proval from Jim Lovato, BLM, to pump super flush infront on PT lines to 2500 psi, OK. Pump 20 bbl calcium chloride water, 5 bb. 20 bbl sodium metasilicate, 5 bbl water. Mix & pump 100 sx Class cmt (161 cu ft). WOC. 11-22-00 Ran CBL @ 5270-4700', TOC @ 4995'. TIH w/4 ½" CIBP, set @ 5100'. PT to 2000 psi/15 min, OK. Perf @ 4850' w/474" holes. PT lines to psi, OK. Mix & pump 100 sx Class "G" Litecrete w/.11% dispersant, extender, 0.5% fluis loss (252 cu ft). WOC. 11-23-00 ND BOP. NU WH. RD. Rig released. | | | | oleted Operations | Proposed or Comple | 3 Describe l |
| | urns. of cmt). bbl water, "G" RFC | erf csg @ 5550' csg, lost return flush infront of ide water, 5 bbl 100 sx Class "G' et @ 5100'. PT Cl | to squeeze). Pe Pump LCM down to pump super fl calcium chlori ter. Mix & pump w/4 ½" CIBP, se w/474" hole Litecrete w/.11). WOC. DEC 2000 RECEIVED OU CON. DIV | off & 4 ½" 10.5# J-55 ST off & 4 ½" csg stuck @ al from Jim Lovato, BLM, B" DIAM - 90 DEG phasing al from Jim Lovato, BLM, 2500 psi, OK. Pump 20 bbn metasilicate, 5 bbl wast). WOC4700', TOC @ 4995'. TIF min, OK. Perf @ 4850' & pump 100 sx Class "G" 5% fluis loss (252 cu ft | TOOH. TIH w/137 j Well bridged of (Verbal approval w/4 HPF73" (Verbal approval PT lines to 250 20 bbl sodium m cmt (161 cu ft) Ran CBL @ 5270-47 to 2000 psi/15 psi, OK. Mix & extender, 0.5% | 11-18-00 11-20-00 11-21-00 |
| 14. I hereby certify that the foregoing is true and correct. | PFOR PCC R | ACCEPTED E | CV. | e foregoing is true and | certify that the f | 14. I hereby |
| Signed Title Regulatory Supervisor Date 11/28/06 | 35 <u>-</u> | or Date 11/28/00 | | | u Cale | |
| (This space for Federal or State Office use) | | TLW_DEC 2 | | te Office use) | r Federal or State | (This space for |
| APPROVED BY Title Date FARMINGTON CONDITION OF APPROVAL, if any: | M. fiži | _ | Da ⁻ | Title | DDDOVAL if any: | |