Form 3160-4 (October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other Instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.
05 070505

									SF-078505		
WELL COMP	LETION OR F	RECOMPLE	TION F	EPO	RT AND	LOC	3*	6. IF IN	DIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WELL:	OIL WELL	GAS X	DRY	Other							
b. TYPE OF COMPL				pro-				7. UNIT	AGREEMENT !	IAME	
NEW	WORK DEEP-	PLUG	DIFF.	Other				8. FAR	M OR LEASE NA	ME, WELL NO.	
METT	OVER EN	BACK	RESVR	Other				9	Seymour #3E	3	
2. NAME OF OPERA	ATOR								WELL NO.	•	
	TON RESOURCES (	OIL & GAS COM	PANY			<u> </u>			30-045-3014		
3. ADDRESS AND T		197400 (505	326-970	20	A.			l .	LD AND POOL,		
	1289, Farmington, NM ELL ( <i>Report location cle</i>		,		uirements)*	7	<u> </u>		Basin Dakota	R BLOCK AND SURVI	EY
At surface	2305'FSL, 2305'FEL	•	·		ું કે			OF	RAREA		
At top prod. interv	al reported below							,	Sec.24, T-31	-N, R-9-W	
At total depth				:							
		14	. PERMIT N	5.	DATE ISSUE	D			OUNTY OR	13. STATE	
									<sup>ARISH</sup> San Juan	New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE CO	MPL. (Ready to	prod.)	A-,	18. ELE	VATIONS (DF, R			19. ELEV. CASING	HEAD
11-8-00	11-17-00	1-11-		1DI E 0014	101		6410'GL, 642		70010	0.515.7001.0	
20. TOTAL DEPTH, MD	21. PLUG, E	ACK T.D., MD &TVD		22. IF MULTIPLE COMPL. 23. INTERVA HOW MANY DRILLED					ROTARY TOOLS CABLE TOOLS		
7984'	RVAL (S) OF THIS COMPLI	TION-TOP BOTTOM	NAME (MD AN	ID TVD\*		<u> </u>		0-7984	1' 25. WAS DIREC	TIONAL	
			, INCHE (MIC) AI	10 110,				ľ	SURVEY M		
7900-7906' Da 26. TYPE ELECTRIC AI		· · · · · · · · · · · · · · · · · · ·					<del></del>	127 14/45	WELL CORED	No	
	, Litho-Density Comp	Neutron Combi	nable Mann	etic Res	onance CB	L-GR-C	:CI	27. WAS	WELL CORED	No	
28.	, Little-Deriotty Comp	Troducti, Combi			eport all string			1		140	<del></del>
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD			•		MENTING RECO	ORD	, , , , , , , , , , , , , , , , , , ,	MOUNT PULLED	
9 5/8	32.3#	510'		1/4		442 ca					
7 4 1/2	20# 10.5#	3482' 5875'	83			1122 c					
2 7/8	6.4#	7970'		1/4		475 cu					
29.	LINER R	<del>,                                    </del>	· · · · · · · · · · · · · · · · · · ·		iO.				BING RECOR		
SIZE TOP (	MD) BOTTOM (MD)	SACKS CEMENT	SCREEN	(MD)	SIZE	<del></del>	DEPTH SET	(MD)	. F	ACKER SET (MD)	
	CORD (Interval, size and nu		32.			ID, SHO	T, FRACTURE				
7900-7906' w/3	36 0.26" diameter hole	es.		TH INTER		none	AMC	DUNT AND	D KIND OF MAT	ERIAL USED	
					@ 5550'		x Class "G" F	RFC cm	t (161 cu ft).		
			Sc	z holes	@ 4850'		x Class "G" L			ı ft).	
			Sc	z holes	@ 5840'	100 s	x 50/50 STD	poz cm	t (130 cu ft).		
33.		<del></del>		PRO	DUCTION				<del></del>		
DATE FIRST PRODUCTI	ON PRODU	CTION METHOD (FIO		mpingsize	and type of pu	mp)			1 -	(Producing or shut-in	)
DATE OF TEST	HOURS TESTED	ICHOKE SIZE IP	Flowing ROD'N FOR	OILBBI	<u>.</u> L	GAS	MCF	WATE	SI R-BBL	GAS-OIL RATIO	
			EST PERIOD	1		1		1			
1-11-01	OARING PRESCURE	-	OIL BB	<u> </u>	040 110		\4/4 <b>7</b> E0 D			0, 00, 10	(CODD.)
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	1	GASMCF	· 	WATER-B	BL		OIL GRAVITY-AP	I (CORR.)
	SI 2650	<b> &gt;</b>		-	TSTM						
34. DISPOSITION OF C	SAS (Sold, used for fuel, veni To be sold	fed, etc.)						ACCI	PTED FO	RRECORD	
35. LIST OF ATTACHN						_		T	-		
36. I hereby certify that	None the foregoing and attached i	nformation is complete	and correct as	determined	d from all availa	ole records	<u> </u>	1	JAN 2 4	2001	
SIGNED	my al	TITLE	Regulate	ory Supe	ervisor			_ <b>EAB</b> !	M <mark>inició</mark> h e	ELP OFFICE	
	*/9	ee Instruction				al Dat	a on Posses	DI_		$\P$	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	1	37.
	FORMATION	SUMMARY OF POI drill-stem, tests, is recoveries):
	TOP	ROUS ZONES: (She
	BOTTOM	ow all important z
	DESCRIPTION, CONTRACTOR, GAR.	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. recoveries):
VERT. DETER	NAME TRUE	38. GEOLOGIC MARKERS

Dakota 7676' 7984'	Graneros 7553' 7676'	Greenhorn 7504' 7553'	Gallup 6790' 7504'	Mancos 5852' 6790'	Point Lookout 5490' 5852'	Menefee 5156' 5490'	Cliff House 4798' 5156'	Chacra 4346' 4798'	Huerfanito Bentonite* 3977' 4346'	Lewis 3370' 3977'	Pictured Cliffs 3231' 3370'	Fruitland 2662' 3231'	Kirtland Not logged
It to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dk gry shale, fossil & carb w/pyrite incl.	Highly calc gry sh w/thin lmst.	It gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Dark gry carb sh.	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Med-dark gry, fine gr ss, carb sh & coal	ss. Gry, fine-grn, dense sil ss.	Gry fn grn silty, glauconitic sd stone w/drk gry shale	White, waxy chalky bentonite	Shale w/siltstone stringers	Bn-Gry, fine grn, tight ss.	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Gry sh interbedded w/tight, gry, fine-gr ss.
aks	i ta j	St. 1 V	Program			Graneros Dakota	Gallup Greenhorn	Point Lookout Mancos	Menefee	Cliffhouse	Lewis Huerfanito Bent Chacra	Fruitland Pictured Cliffs	Kirtland
			***************************************	•		7553' 7676'	6790' 7504'	5490 ° 5852 °	5156'	4798'	3370° 3977° 4346°	3231'	

<sup>\*</sup> Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)