

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2305' FSL, 2305' FEL, Sec. 24, T-31-N, R-9-W, NMPM

5. Lease Number
NMSF-078505

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Seymour #3B

9. API Well No.
30-045-30147

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - TA Dakota

13. Describe Proposed or Completed Operations

2/19/02 RU W/L. Set 2-7/8" composite plug @ 5950'. RD W/L. PT plug to 3500 psi/15 mins, OK. SDON.

2/20/02 Perf Point Lookout/Menefee @ 5351-5841' w/2 SPF, 60 holes, 0.23" diameter. SDON.

2/21/02 Frac Point Lookout/Menefee w/75,000# 20/40 Brady sand, 2766 bbls slick water. TIH w/2-7/8" plug, set @ 5320'. PT plug to 3600 psi, OK. SDON.

2/22/02 Perf Cliffhouse/Menefee @ 4782-5256' w/2 SPF, 62 holes, 0.23" diameter. SDON.

2/23/02 Frac Cliffhouse/Menefee w/75,000# 20/40 Brady sand, 2205 bbls slk wtr. SDON.

2/25/02 RU coil tbg unit. TIH w/1.25" coil tbg, CO to 5320'. Blow well. TOOH w/coil tbg. RD coil tbg unit.

3/5-11/02 RU coil tbg unit. TIH w/1.25" coil tbg, CO to 5320'. TOOH w/coil tbg. SDON.

3/12/02 TIH w/coil tbg mill assy & mill. Mill out plug @ 5320'. CO to 5322'. TOOH w/mill assy & mill. SDON.

3/13/02 TIH w/coil tbg. CO to 5327'. TOOH w/coil tbg. SDON.

3/14/02 TIH w/wash shoe on 1.25" coil tbg, tag @ 5275'. Stuck shoe, pulled out. TOOH w/wash shoe & coil tbg. TIH w/mill on 1.25" coil tbg, tag @ 5275'. Mill on tight spot & fell through. Tag up @ 5326'. Mill on plug & pushed plug to 5267'. TOOH w/mill & coil tbg. Flow back well.

3/15/02 TIH w/coil tbg & mill, tag @ 5369'. Mill through tight spot @ 5369' to 5503'. TOOH w/mill. Flow back well.

3/16-17/02 Flow back well.

3/18/02 TIH w/coil tbg & mill, tag @ 5503'. Milled on & pushed plug to 5787'. TOOH w/mill & coil tbg. Flow back well. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Deputy Call

Title Regulatory Supervisor

Date 4/22/02

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 25 2002

FARMINGTON FIELD OFFICE

3/19/02 TIH w/1.25" wash nozzle on coil tbg, tag @ 5787'. Est circ & attempt to CO.
Could not get below 5787'. TOOH w/wash nozzle & coil tbg. RD. Released
coil tbg unit.

4/3/02 RU W/L. TIH w/gauge ring, tag @ 5778'. TOOH w/gauge ring. TIH w/sand pump,
CO to 5781'. SDON.

4/4/02 Tag up @ 5781'. Stuck bailer assy @ 5800'. Unable to work bailer free. SDON.

4/5/02 Work stuck bailer, unable to pull free. Drop cutting bar & cut wireline.
TIH & fish cutting bar. Left bailer assy in hole. RD W/L.

Well will produce up casing as a Mesaverde only. Dakota formation is TA w/junk in
hole @ 5800'.