

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Quinn #2B

9. API WELL NO.

30-045-30151

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.19, T-31-N, R-8-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 310'FSL, 1055'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED  
10-13-00

16. DATE T.D. REACHED  
10-19-00

17. DATE COMPL. (Ready to prod.)  
1-3-01

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
6393'GL/6405'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
6000'

21. PLUG, BACK T.D., MD & TVD  
5997'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
CABLE TOOLS  
0-6000'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4200-5840' Mesaverde

25. WAS DIRECTIONAL  
SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	517'	12 1/4	431 cu ft	
7	20#	3484'	8 3/4	1176 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3361'	5997'	375 cu ft	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5658'	

31. PERFORATION RECORD (Interval, size and number)

4200, 4202, 4206, 4208, 4210, 4212, 4217, 4222, 4224, 4226,  
4228, 4232, 4234, 4236, 4238, 4240, 4347, 4350, 4352, 4356,  
4358, 4370, 4372, 4374, 4376, 4378, 4388, 4390, 4392, 4394,  
4396, 4402, 4404, 4406, 4408, 4410, 4416, 4418, 4500, 4504,  
4506, 4510, 4546, 4548, 4550, 4552, 4554, 4560, 4564, 4566,  
4568, 4572, 4807, 4812, 4819, 4829, 4847, 4859, 4870, 4879,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4200-4572'	200,000# 20/40 Brady sand, 75% N2 slk wtr, 73,000 SCF N2.
4807-5177'	12,500 gal slk wtr, 100,000# 20/40 Brady sand.
5361-5840'	13,000 gal slk wtr, 100,000# 20/40 Brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1-3-01							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 200	SI 200			372 Pitot gauge		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

FARMINGTON FIELD OFFICE  
DATE 1-10-01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCB

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2034'	2120'	White, cr-gr ss.
Kirtland	2120'	2683'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2683'	3242'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3242'	3373'	Bn-Gry, fine grn, tight ss.
Lewis	3373'	3980'	Shale w/siltstone stringers
Huerfanito Bentonite*	3980'	4346'	White, waxy chalky bentonite
Chacra	4346'	4802'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4802'	5170'	ss. Gry, fine-grn, dense sil ss.
Menefee	5170'	5476'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5476'	6000'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

38. GEOLOGIC BARRIERS

NAME	TOP	TRUE DEPTH	VENT DEPTH
Ojo Alamo	2034'		
Kirtland	2120'		
Fruitland	2683'		
Pictured Cliffs	3242'		
Lewis	3373'		
Huerfanito Bent	3980'		
Chacra	4346'		
Cliffhouse	4802'		
Menefee	5170'		
Point Lookout	5476'		
<u>Perfs Continued:</u> 4895, 4906, 4913, 4922, 4947, 4976, 5046, 5075, 5082, 5089, 5103, 5113, 5131, 5138, 5146, 5160, 5177, 5361, 5391, 5445, 5486, 5506, 5516, 5527, 5561, 5527, 5561, 5572, 5586, 5594, 5600, 5611, 5622, 5632, 5679, 5710, 5728, 5747, 5753, 5762, 5779, 5788, 5798, 5804, 5840.			

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).