

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078386-A																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Sunray G #3																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 930'FSL, 1700'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-30158																									
10. FIELD AND POOL, OR WILDCAT Basin Dakota				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T-31-N, R-9-W																									
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan																									
15. DATE SPUDDED 10-20-00				13. STATE New Mexico																									
16. DATE T.D. REACHED 10-29-00		17. DATE COMPL. (Ready to prod.) 12-15-00		18. ELEVATIONS (DF, RKE, RT, BR, ETC.) 6192'GL/6204'KB																									
20. TOTAL DEPTH, MD & TVD 7610'		21. PLUG BACK T.D., MD & TVD 7604'		19. ELEV. CASINGHEAD																									
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7387-7587' Dakota				25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express, Temp, CBL/GR/CCL				27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																													
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31. PERFORATION RECORD (Interval, size and number) 7387-7394', 7398-7411', 7414-7416', 7421-7427', 7433-7437', 7441-7447', 7475-7496', 7528-7538', 7554-7564', 7572-7587'.																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
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33. PRODUCTION																													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (Producing or shut-in)																									
		Flowing		SI																									
DATE OF TEST 12-15-00		HOURS TESTED		CHOKE SIZE																									
FLOW TUBING PRESS. SI 1375		CASING PRESSURE SI 1375		CALCULATED 24-HOUR RATE																									
		OIL-BBL		GAS-MCF																									
		WATER-BBL		GAS-OIL RATIO																									
		OIL GRAVITY-API (CORR.)																											
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold																													
35. LIST OF ATTACHMENTS None																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED Regan Case		TITLE Regulatory Supervisor		DATE 1-2-01																									

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NAOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1891'	2001'	White, cr-gr ss.	Ojo Alamo	1891'	
Kirtland	2001'	2636'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2001'	
Fruitland	2636'	3071'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2636'	
Pictured Cliffs	3071'	3221'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3071'	
Lewis	3221'	3553'	Shale w/siltstone stringers	Lewis	3221'	
Huerfanito Bentonite*	3553'	3953'	White, waxy chalky bentonite	Huerfanito Bent	3553'	
Chacra	3953'	4844'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4844'	
Cliff House	4844'	4901'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse		
Menefee	4901'	5324'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4901'	
Point Lookout	5324'	5686'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5324'	
Mancos	5686'	6358'	Dark gry carb sh.	Mancos	5686'	
Gallup	6358'	7276'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6358'	
Greenhorn	7276'	7334'	Highly calc gry sh w/thin lmst.	Greenhorn	7276'	
Craneros	7334'	7390'	Dk gry shale, fossil & carb w/pyrite incl.	Craneros	7334'	
Dakota	7390'	7610'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7390'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)