

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED	4. LEASE DESIGNATION AND SERIAL NO. SF-078205
2. NAME OF OPERATOR Tenneco Oil Company	MAR 03 1986	5. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	BUREAU OF LAND MANAGEMENT WASHINGTON RESOURCE AREA	6. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL, 790' FWL		7. FARM OR LEASE NAME Stewart A Com LS
		8. WELL NO. 1
		9. FIELD AND POOL, OR WILDCAT Aztec PC
		10. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec. 32, T30N-R10W
14. PERMIT NO. 30-045-09065	15. ELEVATIONS (Show whether SV, ST, OR, etc.) 6018' GL	12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	WELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Run liner & foam frac		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Tenneco requests permission to run liner and foam frac the above referenced well in accordance with the attached detailed procedure.

RECEIVED  
MAR 27 1986  
OIL CON. DIV.  
DIST. 3.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Toller TITLE Administrative Operations DATE 2-28-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 25 1986

\*See Instructions on Reverse Side

NMOCC

AREA MANAGER

819/  
LEASE Stewart A Com LS  
WELL NO. 1

CASING:

8 5/8 "OD, 24 LB, CSG.W/ 75 SX

TOC @ surf. HOLE SIZE DT: 11/20/52

REMARKS

5 1/2 "OD, 15.5 LB, CSG.W/ 150 SX

TOC @ 1555. HOLE SIZE DT: 11/28/52

REMARKS

"OD, LB, CSG.W/ DT: SX

TOC @ . HOLE SIZE DATE

REMARKS

TUBING:

1 "OD, 1.68 LB, GRADE, RD, CPLG

LANDED @ 2513. SN, PACKER, ETC.

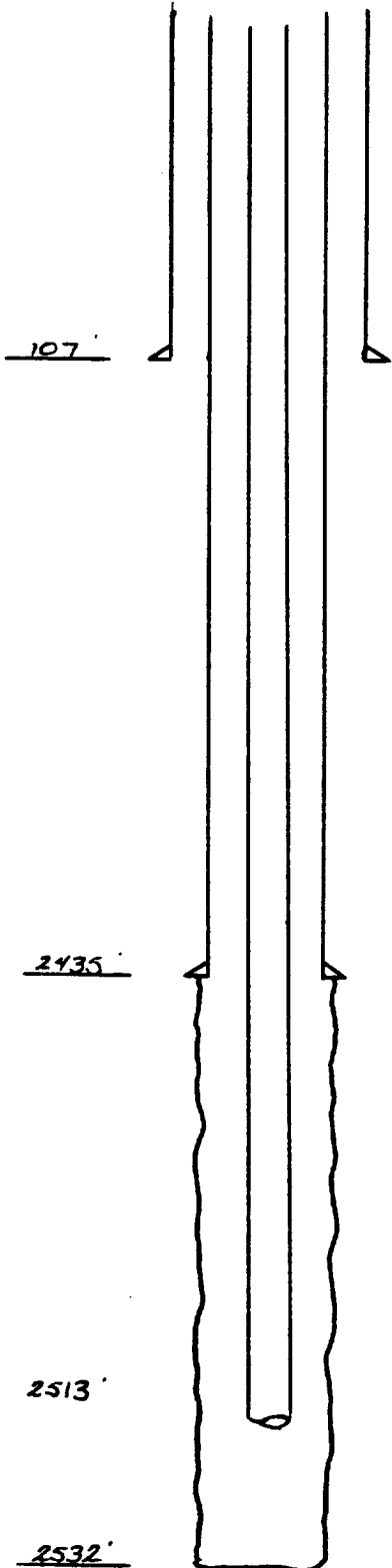
"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. MIRUSU. Kill well if necessary.
2. NDWH. Install 5-1/2" x 3-1/2" casing head. NUBOP.
3. POOH laying down 1" tbg. Tally in hole with 4-3/4" bit and 2-3/8" tbg. Clean and/or drill out to 2560 ft. w/ foam. POOH laying down 2-3/8" tbg and bit.
4. RIH w/3-1/2" 9.2# J-55 NUE casing w/guide shoe and Omega latch down baffle on btm to TD.
5. Pump 5 BBL mud flush and cmt csg w/100 sx 50/50 POZMIX w/15% DIACEL D and 4% CaCl<sub>2</sub> @ ± 12.4 ppg. Flush lines, drop plug and displace w/ 1 BBL acetic acid followed by 2% KCL water. Do not overdisplace.
6. NDBOP. Cut off 3-1/2" csg. Install 4-1/2" x 1-1/4" tbg head. NUBOP. Pressure test casing to 2500 psi.



PROCEDURE - PAGE 2LEASE NAME: Stewart A Com LS WELL NUMBER: 1

7. Run temp survey from surface to PBTD to determine TOC. Run GR/Neutron/CCL, Telecopy logs to Denver.
8. Tally in hole w/1-1/4", 2.4# tbg and tag PBTD. Circulate hole w/2% KCL wtr. Spot 150 gal 7-1/2% DI HCL acid @ 8TH PERF. POOH w/tubing.
9. Perforate Pictured Cliffs as per GE recommendation w/ a 2-1/8" hollow carrier csg gun loaded 2 SPF, 0" phase angle, magnetically decentralized.
10. Breakdown the perfs and establish injection w/1% KCL water. Shut down and record the ISIP. Acidize the PC perfs w/20 gal/hole 15% weighted HCL acid and 25% excess 1.1 SG ball sealers.
11. Roundtrip junkbasket on wireline to retrieve balls.
12. Fill 5-1/2" x 3-1/2" annulus w/ corrosion inhibited water and pressure test to 500 psi.
13. Frac the PC via 3-1/2" casing with 70 Quality foamed 2% KCL water w/20# gel /1000 gal as per attached graph. Confirm frac design w/Denver prior to pumping job.
14. Shut in 2 hours. FTCU overnight through a 1/2" tapped bull plug.
15. RIH w/ 1-1/4" tbg w/SN 1 jt off btm. CO to PBTD w/ foam. PU and land tbg @ 2495'. NDBOP. NUWH.
16. Kick well around with nitrogen.
17. RDMOSU.
18. FTCU.

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verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

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3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL, 790' FWL		8. FARM OR RANCH NAME Stewart A Com LS
14. PERMIT NO. 30-045-09065		9. WELL NO. 1
15. ELEVATIONS (Show whether DP, ST, GR, etc.) 6018 GR		10. FIELD AND POOL, OR WILDCAT Aztec PC
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 32, T30N, R10W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Cancel Prior Request	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco Oil Company hereby withdraws its request to do a workover on this well. Should the economic conditions improve, a new request will be submitted.  
(See original sundry notice filed on 2/28/86).

RECEIVED  
MAY 29 1987  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Mike McFried TITLE Administrative Analyst DATE 5/22/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMCC