Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISIÓN

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM B8210 DISTRICT III

Santa Fe, New Mexico 87504-2088

AX) Rio Brazos Rd., Aztec, NM 87410							AUTHORI TURAL G	AS					
AMOCO PRODUCTION COMPANY								Weil API No. 3004509065					
ddress P.O. BOX 800, DENVER, C	OLORAI	0 8020	1										
.eason(s) for Filing (Check proper box) lew Well .ecompletion	Oil Casinghea	Change in	Trans Dry (Gas			het (l'Iease expi	lain)					
change of operator give name address of previous operator													
I. DESCRIPTION OF WELL A	ND LE	ASE	T	\$1	-14	- F			Kind of	Leste	le:	se No.	
STEWART A CON LS	Well No. Pool Name, Including 1 AZTEC (PIC				CT CLIFFS)				ERAL	820	82078205		
ocation) Unit Letter	:	790	. Feet	From Th	ie	FNL L	ine and	790	Fee	From The	FWL	Line	
Section 32 Township	30N Range 10W			, NMPM,			SAN JUAN County			County			
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil MERIDIAN OIL, INC. Name of Authorized Transporter of Casing EL, PASO NATURAL GAS CO	Casinghead Gas					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978						M 87401	
if well produces oil or liquids, jve location of tanks.	Unit	Suc.	Twp	»	Rge.	is gas actu	ally connected?	l i	When '				
this production is commingled with that for the COMPLETION DATA	rom any of	her lease or		give con			ımber:	De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		_i				İ	<u>i. </u>	<u>i</u>	نـــــــــــــــــــــــــــــــــــــ		<u>i</u>		
Date Spudded	Date Compl. Ready to Prod.				Total Dep	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OivG	Top Oil/Gas Pay				Tubing Depth		
Perforations	<u></u>									Depth Casi	ig Slice		
	TUBING, CASING AND					CEMEN	CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE	- C	CASING & TUBING SIZE					DEFIN SET						
						ļ							
	 												
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	T FOR ecovery of Date of	total volum	ABI e of lo	LE oad oil an	ed mus	be equal to	or exceed top of Method (Flow,	allowabi , pump, 1	e for thi	s depth or be	for full 24 ho	urs.)	
						Casing B	Casing Pressure						
Length of Test	Tubing F	Tessure						V V	E.	MCF			
Actual Prod. During Test	Oil - Bbi	is.				Warfa /	FEB2	5 199	<u> </u>				
GAS WELL Actual Prod. Test - MCF/D	Leagth	y Jest K				Вы. С	HERA	•	.VK	Gravity of	Condensate		
	Tubing Pressure (Shut-in)					Casing P	DIST. 3 Casing Pressure (Shut-in)			Choke Size			
l'esting Method (puot, back pr.)										<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Title						В	OIL CONSERVATION DIVISION Date Approved FEB 2.5 1991 By SUPERVISOR DISTRICT #3						
Printed Name February 8, 1991 Date		303	-83	0=428 one No.	0	'							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.