Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DEPARTIVI	F LAND MANAGEMENT	2.4	
		5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS		SF-078205	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name	
Use *APPLICATION	FOR PERMIT - " for such proposals		
		7. If Unit or CA, Agreement Designation	'n
. Type of Well Oil Well Well Other		8. Well Name and No.	
Well Well Other Name of Operator	Attention:	Stewart A Com LS #1	
Amoco Production Company	Mike Curry	9. APt Well No.	
3. Address and Telephone No.		300450906	
P.O. Box 800, Denver, Colorado 802	201 (303) 830-4075	10. Field and Pool, or Exploratory Area Aztec PC	
4. Location of Well (Footage, Sec., T., R., M., or Survey		11. County or Parish, State	
790'FNI 790'FWL	Sec. 32 T 30N R 10W		New Marias
7501712			New Mexico
CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE	CE , REPORT, OR OTHER DAT	Α
TYPE OF SUBMISSION	TYPE OF AC	CTION	
		Change of Plans	
521	Abandonment	New Construction	
Notice of Intent	Recompletion Plugging Back	Non-Routine Fracturing	
Subsequent Report	Casing Repair	Water Shut-Off	
	Altering Casing	Conversion to Injection Dispose Water	
Final Abandonment Notice	Other U	Note: Report results of multiple completion on Well lecompletion Report and Log form.	Completion or
	y state all pertinent details, and give pertinent dates, including estimated date		sally drilled, give
 Describe Proposed or Completed Operations (Clearly subsurface locations and measured and true vertices) 	y state all pertinent details, and give pertinent to this work.)*		
Assess Braduation Company inte	ends to plug and abandon the subject well. Please s	see attached for procedures	
Amoca Production Company into	Thus to plug one days a	D70 FARMIN	
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DI	SUO CO		
	1 1994 M. DIV.		
14. I hereby certify that the foregoing is true and corre	act _ /		07-25-1994
hills I thull	Title Busi	ness Analyst Date	

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unit

(This space for Federal or State office use)

representations as to any matter within its jurisdiction.

Approved by

APPROVED

1994

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq 1 () quites us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

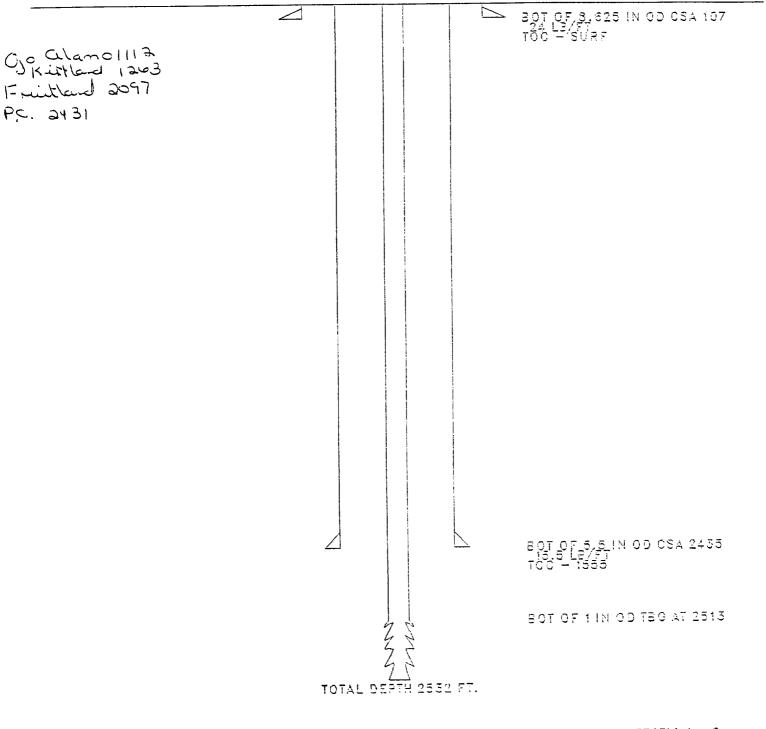
Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct toomine its regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Wasington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

MARKET TAPPARTY

PXA Procedures Stewart A Com LS #1

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. POOH with 1" tbg and lay down. NDWH. NUBOP. RIH with 2 3/8" tbg and cement retainer, set retainer at 2375'. Test casing integrity to 500#.
- 4. Pump into open hole establishing rate and pressure. Squeeze open hole with 106.195 cuft cement. (100% excess) Pull out of retainer and spot cement plug to 2050' with 65.13 cuft cement.
- 5. RIH with perf gun and shoot squeeze holes at 1112' and attempt to circulate to surface with 385.491 cuft cement. If unable to circulate RIH with tbg and cement retainer, set retainer 50' above squeeze holes and attempt to circulate to surface and displace cement to surface. (est. 222.845 cuft cement)
- 6. If unable to circulate to surface displace cement to 200'. RIH with perf gun and shoot squeeze holes at 200', circulate to surface. Pull out of hole, displace cement inside casing to surface.
- 7. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 8. Turn over to John Schwartz for reclamation.
- 9. Rehabilitate location according to BLM or State requirements.

STEWART A COM LS LO1 1791
Location - 320 - 30N - 10W
SINGLE FC
Orig.Completion - 1/53
Last File Update - 1/89 by DDM



CATHODIC PROTECTION - ?

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 La Plata Highway Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Stewart A Com LS

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
- 2. Mike Flanken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made (when applicable):

1.) Perforate 2 1313' for the Oso Almo commt

Pluy. (bottom of Oso Alomo 2 1263', Top 2 1112')

At a minimum;

A.) Place a commt pluy from 13/3' to 1062'

Inside & outside the casing plus 50 Lineur

feet excess inside the case, and 1002 excess

outside the case.

B. Perforate 2 157' and circulate comment to

the surface.

Office Hours: 7:45 a.m. to 4:30 p.m.