

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

RECEIVED
DEC - 5 1994
OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Patty Haefele

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL 790'FWL Sec. 32 T 30N R 10W

5. Lease Designation and Serial No.

SF-078205

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stewart A Com LS 1

9. API Well No.

3004509065

10. Field and Pool, or Exploratory Area

Aztec Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

1. MIRUSU. Kill well. Set retainer at 2367 ft, pressure test casing 500 psi, held.
2. TOC 2000', bottom 2532' - pump with 67 sx Class B 35/65 poz cement
3. TOC 1012', bottom 1313' - pump with 102 sx Class B 35/65 poz cement
4. TOC 0', bottom 157' - pump with 60 sx Class B neat cement
5. Sting into ret at 2367'. Pump 28 sx below and 32 sx above to 2000'. Perf at 1313' and 157'. Set 2nd ret at 1262'. Pump 70 sx outside casing and 32 sx inside up to 1012'. re-perf at 157'. Circ to surface.
6. Cut off casing and wellhead. Install P&A marker. RDMOSU.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

P. J. Haefele

Title

Business Associate

Date

11-08-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

NOV 30 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent representations as to any matter within its jurisdiction.