

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

¹ Operator Name and Address Conoco Inc., 10 Desta Drive, Suite 649W, Midland, TX 79705		² OGRID Number 005073
³ Property Code 23192		⁴ API Number 30 - 045 30169
⁵ Property Name Stewart A Com A LS		⁶ Well No. 2B

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	30N	10W		2100	North	1955	West	San Juan

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Blanco Mesaverde	¹⁰ Proposed Pool 2
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¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 5995'
¹⁶ Multiple No	¹⁷ Proposed Depth 5500'	¹⁸ Formation Mesaverde	¹⁹ Contractor	²⁰ Spud Date 4/1/00

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	WC-50, 9-5/8"	32.5#	250'	145	Surface
8-3/4"	WC-50, 7"	20#	1989'	245	Surface
6-1/4"	WC-50, 4-1/2"	10.5#	5200'	355	Tol @ 1789'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Well Location and Acreage Dedication Plat (C-102)
- Proposed Well Plan Outline
- Cementing Program
- BOP/Choke Diagram

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jo Ann Johnson*

Printed name: Jo Ann Johnson

Title: Sr. Property Analyst

Date: 3/3/00

Phone: 915/686-5515

OIL CONSERVATION DIVISION

Approved by:

Title: *Charlie T. Lerrin*
DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approval Date: MAR - 7 2000

Expiration Date: MAR - 7 2001

Conditions of Approval:

Attached ☐

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30045-30169		*Pool Code 72319	*Pool Name BLANCO MESAVERDE
*Property Code 23192	*Property Name STEWART A COM LS		*Well Number 2B
*GRID No. 005073	*Operator Name CONOCO, INC.		*Elevation 5995'

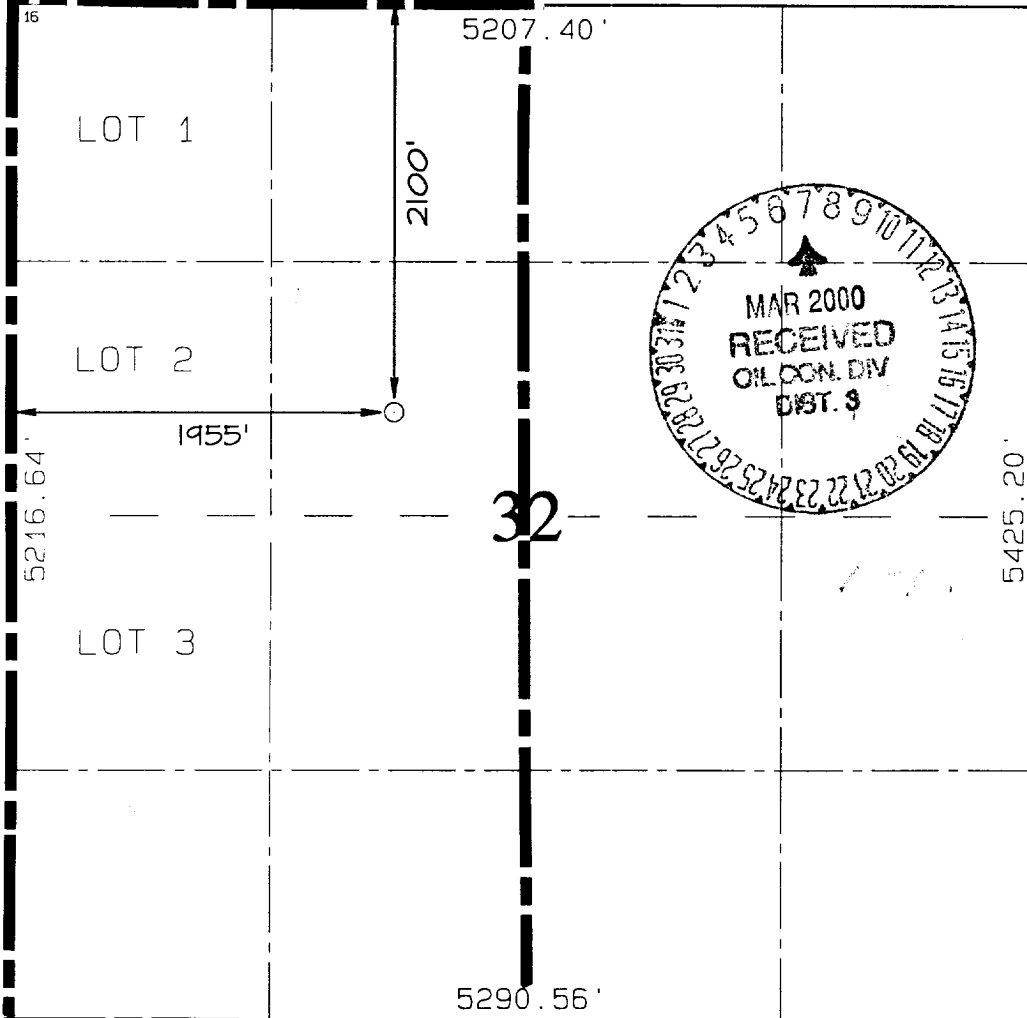

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	30N	10W		2100	NORTH	1955	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 317.22		¹³ Joint or Infill 5/8, 19		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>Mike L. Mankin</u> Printed Name <u>Mike L. Mankin</u> Title <u>Right-of-Way Agent</u> Date <u>12 / 13 / 99</u>
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 27, 1999 Date of Survey Signature and Seal of <u>NEALE G. EDWARDS</u>  Certificate <u>6857</u>

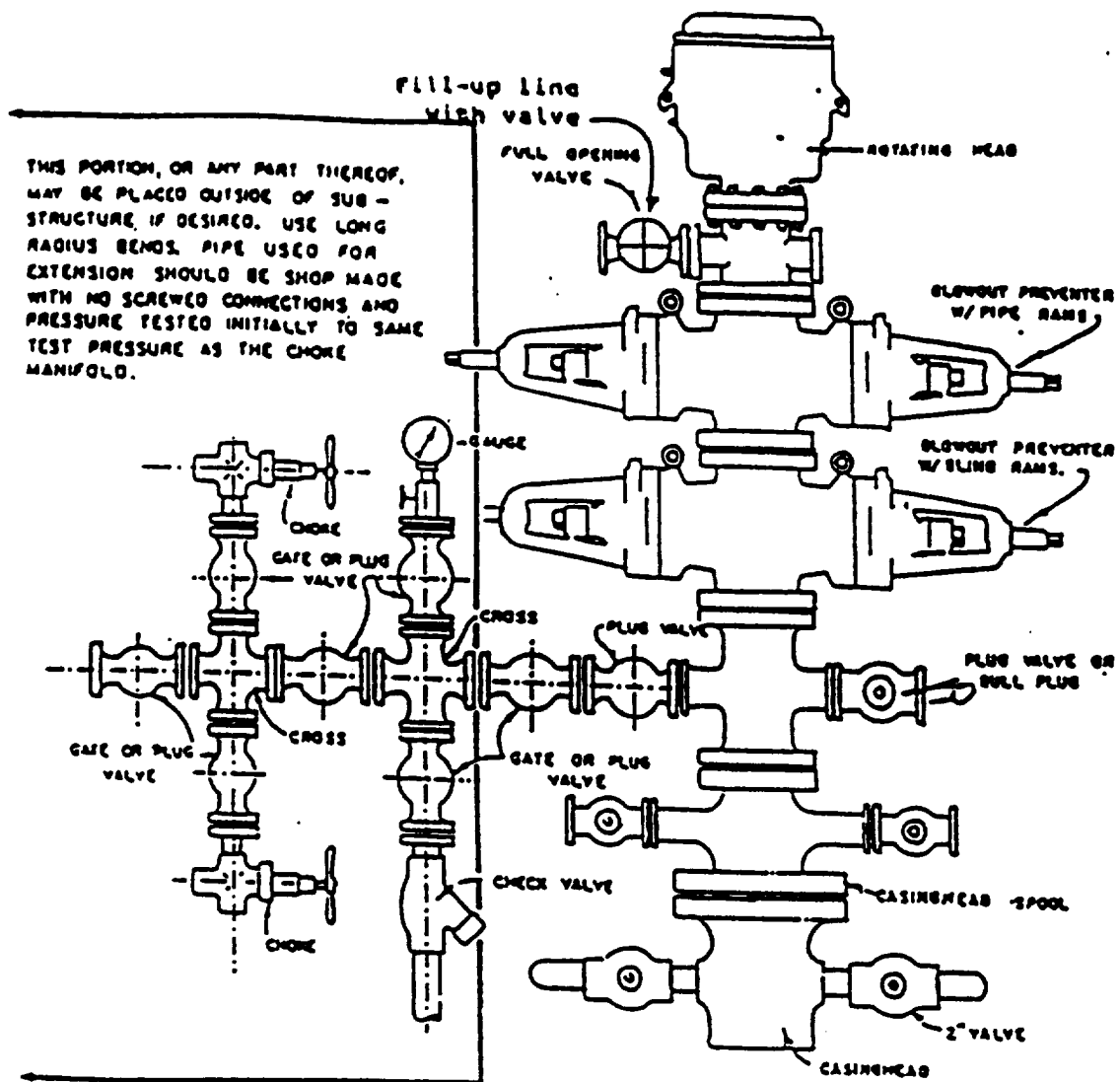
At Conoco our work is never so urgent or important that we cannot take time to do it safely.

SAN JUAN DRILLING PROGRAM

WELL INFO	Well: Stewart A Com Ls 2B			Area: West		AFE # (MV)		AFE \$:	
	County: San Juan			State: NM		Rig: Unknown		RKB-GL: 12	
	API #		Permit #		Fresh Wtr Prot: Circulate cement on surface casing				
	MD: 5200		TVD: 5200		KOP: N/A		G.L. Elev: 5995		
	Co-ordinates:	WELL	Latitude: 36°46'12"	Longitude: 107°54'35"	ERA	Latitude: 36° 46.6'	Longitude: 107° 54.2'		
	Location:	2100' FNL-1955' FWL							
		Section: 32	Township: 30N			Range: 10W			
	Directional:	N/A							

DISCUSSION	<p>THESE WELLS ARE TO BE DRILLED WITH SAFETY AND PROTECTION OF THE ENVIRONMENT AS THE PRIMARY OBJECTIVES!</p>							
	<p><u>IT IS THE DRILLING REPRESENTATIVES RESPONSIBILITY TO READ AND FOLLOW ALL STIPULATIONS FOR EACH PERMIT AND ENSURE COMPLIANCE</u></p>							
	<p>REGULATORY NOTIFICATIONS</p>							
	<p>Notify the U.S. Bureau of Land Management:</p>							
	<ol style="list-style-type: none"> 1. Anytime a major deviation from the well plan (plug back, sidetrack, etc...) is going to occur. Leave a message with the intended plan if no one answers. If in doubt notify! Better to notify unnecessarily than not to and get a fine. 2. Immediately upon spudding 3. Complete the Notice of Spud Sundry and FAX to Trigon Engineering Inc. at (970) 385-9107, attention Debra Sittner. Call her at (970) 385-9100, ext. 25 or Verla Johnson @ ext. 20 to confirm that the fax was received. This is in addition to the phone calls to the BLM. 4. 24 hours prior to any BOP or casing pressure test. 5. 24 hours prior to any cementing operation 							
	<p><u>PHONE NUMBERS</u></p>							
	<p>BLM – Farmington: (505) 599-8907 BLM – Albuquerque: (505) 761-8700 New Mexico Oil Conservation Department: (505) 334-6178</p>							
	<p>NOTE – Permits come from either the Farmington OR Albuquerque depending upon the area. Refer to the permit for the correct number to call.</p>							
<p>Review Emergency Response Plan before rigging up and be prepared to execute the plan if needed!</p>								
<p>The objective of this well is to develop the Mesa Verde formation.</p>								

TIME	Days From Spud to...							
	Surf Csg Pt	Drig Out	Int. Csg Pt	Drig Out	TD	Log	Prod Csg Set	Rig Rel.



BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 3000 psi equipment, but cannot provide annular preventors because of sub-structure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP system. Please see the attached BOP diagram details 2000 psi equipment according to Onshore Order No. 2 even though the equipment will test to 3000 psi. The 2000 psi system allows deletion of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

1. Two rams with one blind and one pipe ram.
2. Kill line (2 inch maximum).
3. One kill line valve.
4. One choke line valve.
5. Two chokes (reference diagram No. 1).
6. Upper kelly cock valve with handle.
7. Safety valve and subs to fit all drill strings in use.
8. Two-inch minimum choke line.
9. Pressure gauge on choke manifold.
10. Fill-up line above the upper most preventor.
11. Rotating head.

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
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District III
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District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-045-30169
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name	STEWART A COM A LS
8. Well No.	2B
9. Pool name or Wildcat	BLANCO MESAVERDE
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	5995' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCO, INC.

3. Address of Operator P.O. BOX 2197 DU 3066 HOUSTON TX 77252

4. Well Location

Unit Letter F : 2100 feet from the NORTH line and 1955 feet from the WEST line

Section 32 Township 30N Range 10W NMPM County SAN JUAN

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: EXTENSION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

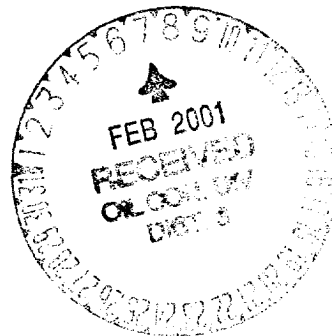
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Conoco requests an extension for our Permit to Drill until March 2002.



Extended to 3-7-02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 02/06/2001

Type or print name DEBORAH MARBERRY

Telephone No. (281)293-1005

(This space for Signature of STEWARD OF OIL AND GAS)

FEB - 7 2001

APPROVED BY _____ TITLE STEWARD OF OIL AND GAS DATE _____

Conditions of approval, if any: