

Submit 3 Copies to Appropriate District
Office:
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-045-30169
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name STEWART A COM A LS	
8. Well No. 2B	
9. Pool name or Wildcat BLANCO MESAVERDE	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CONOCO, INC.	
3. Address of Operator P.O. BOX 2197 DU 3066 HOUSTON TX 77252	
4. Well Location Unit Letter F : 2100 feet from the NORTH line and 1955 feet from the WEST line Section 32 Township 30N Range 10W NMPM County SAN JUAN	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5995' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: Casing <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Casing has been set in this well according to the attached wellbore schematic.

REPORT CEMENT TOPS



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 09/25/2001

Type or print name DEBORAH MARBERRY Telephone No. (281)293-1005

(This space for ORIGINAL SIGNED BY CHARLIE T. FIFEN

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. 3 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT -2 2001

Conditions of approval, if any:

K

Well Name: Stewart A COM LS 2B
API #: 30-045-30169

Spud Date: 3-Sep-01

Rig Release Date: 09/08/01 #

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 09/03/01
Size 9 5/8 in
Set at 308 ft # Jnts: 7
Wt. 36 ppf Grade J55
Hole Size 12 1/4 in
Wash Out 55 %
Est. T.O.C. 0 ft
Csg Shoe 308 ft
TD of surface 308 ft

☒ New
☐ Used

Cement Date cmt'd: 9/3/2001
Lead: 139 SX TYPE III, 2% CACL.
.25 PPS CELLO FLAKE
Tail: _____
Displacement vol. & fluid.: WATER 21 BBLS
Bumped Plug at: 200 PSI
Pressure Plug bumped: SHUT IN
Returns during job: YES
Returns to surface: YES, 8BLS CMNT
Floats Held: Yes No SE
W.O.C. for 23 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 09/05/01
Size 7 in
Set at 1999 ft # Jnts: 48
Wt. 20 ppf Grade J55
Hole Size 8 3/4 in
Wash Out 64 %
Est. T.O.C. GL
Csg Shoe 1999 ft
TD of intermediate 2000 ft

☒ New
☐ Used

Cement Date cmt'd: 9/5/2001
Lead: 255SX PREM. LITE, 2% CACL.
.25 PPS CELLO FLAKE 8% GEL
Tail: 80 SX TYPE III, 2% CACL, .25 PPS
CELLO FLAKE
Displacement vol. & fluid.: 78BBL H2O
Bumped Plug at: 1922HRS
Pressure Plug bumped: 1430PSI
Returns during job: Y
Returns to surface: SEE BELOW
Floats Held: X Yes No
W.O.C. for 13 hrs (plug bump to drlg cmt)

Production Casing Date set: 09/07/01
Size 4 1/2 in
Wt. 10.5 ppf Grade J55 from 0 to 5100 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 120
Wash Out: _____ %
Est. T.O.C. _____ ft
Marker jnt @ 3892 ft
FC 5059 ft
Csg Shoe 5100 ft

☒ New
☐ Used

Cement Date cmt'd: 9/8/2001
Lead: ** SEE COMMENTS BELOW
Displacement vol. & fluid.: 81.5BBLS KCL
Bumped Plug at: 0100HRS
Pressure Plug bumped: 1800
Returns during job: N
Returns to surface: No **
Floats Held: X Yes No

Mud Wt. @ TD AIR ppg

TD 5,130 ft

COMMENTS:

Surface: NO FLOAT COLLAR, SHUT IN W/ 200 PSI 4 HRS., CIRC 9 BBLS CMT TO SURFACE
Intermediate: LEAD: 255 SX PREM. LITE, 2 % CACL+ 8% GEL+ .25 PPS CELLO FLAKE, TAIL: 80 SX TYPE III, 2% CACL, .25 PPS CELLO FLAKE. 18 BBLS CEMENT RETURNS TO SURFACE
Production: LEAD: 122SXS PREMIUM LITE HIGH STRENGTH FM + 3PPS CSE + .2% bwoc R3 + .25 PPS CELLO FLAKE + .4% bwoc bwoc FL-25 + 4% bwoc PHENOL SEAL. TAIL, 135 SXS PREMIUM LITE HIGH STRENGTH FM + 3PPS CSE + .1% R3 +
Comments: .25 PPS CELLO FLAKE + .3% CD-32 + 1% FL-52 + 4% PHENOL SEAL

CENTRALIZERS:

Surface: 1,3,5
Intermediate: 1,5,9,13,17,21,25,29,33,37,41,45,47 Total: 3
Production: 1,4,7,10,13,16,19,22,25,28,31,34,38,42,46,50,54,58,62,66,70,74,78,82,86,90, Total: 13
** 2 BLS to be Run Total: 26