Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

			SF 078194
	SUNDRY NOTICES AND REF	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not i	use this form for proposals to drill or to dee		
	Use "APPLICATION FOR PERMI		A second
<del>\</del>	SUBMIT IN TRIPL	ICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION
OUDIVIT IN THE EIGHTE		10012 100 100 100 100 100 100 100 100 10	LUDWICK LS
<ol> <li>TYPE OF</li> </ol>			8. WELL NAME AND NO.
OIL WE	L GAS WELL OTHER	_: SEP 2000 A	#8B
	OPERATOR		9. API WELL NO.
	CO INC.		30-045-30170
	S AND TELEPHONE NO.	22 24 07 E 1991 ) 202 4642 E	10. FIELD AND POOL, OR EXPLORATORY AREA
	ox 2197, DU 3066, Houston, TX 7725  N OF WELL (Footage, Sec., T., R., M., or Survey Desc		BLANCO MESA VERDE  11. COUNTY OR PARISH, STATE
	FSL & 660' FEL, Section 31, T3	12 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SAN JUAN COUNTY
1.2.			<u> </u>
	TYPE OF SUBMISSION	TYPE (	DF ACTION
	Notice of Intent	Abandonment	Change of Plans
	•	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
			· ·
		Other: <u>Casing Report</u>	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe	Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estin	nated date of starting any proposed work. If well is
		true vertical depths for all markers and zones pertinent	t to this work.)
6/2/00	Well spudded at 9:00 p.m. on 6/2/00.		
6/3/00		asing set at 289', J-55, 36#, ST&C. Cement v Flake. Displaced with 19.4 bbls city water, cir	
6/6/00	Ran 46 joints, 7" casing set at 1,898', J-55, 20#, ST&C. <u>Stage 1</u> : Cement with 264 sxs of 35:65 Poz: Class H Blend + 2.0 BWOW CaC12 Calcium Chlor + .25 BWOC Cello-Flake. Displaced with 74 bbls fresh water, bumped plug at 12:00 p.m. on 6/6/00 with 1180 psi, float held. <u>Stage 2</u> : Tail cement with 56 sxs of Type III + 2.0 BWOW CaC12 Calcium Chlor + .25 BWOC Cello-Flake. Displaced with 9.0 bbls city water. Float held. Bumped plug on 6/6/00 with 500 psi.		
6/11/00	LB/SK Cello-Flake + 10.0 LB/SK CSE + 6.4 with 80 bbls 2% KCL, Floats held, Bumped 35:65 Poz Type III Blend + 10.0 LB/SK CS	<ol> <li>J-55, 10.5#, ST&amp;C. <u>Stage 1</u>: Cement with BWOC Bentonite + .65 BWOC FL-62 + 3.0</li> <li>plug at 10:30 a.m. on 6/11/00 with 688 psi. E + .20 BWOC CD-32 + 6.0 BWOC Bentonite Float held. Bumped plug at 5:30 p.m. on 6/1/2</li> </ol>	BWOC KCI Potassium Chlor. Displaced Stage 2: Slurry cement with 217 sxs of e + .65 BWOC FL-62 + .25 LB/SK Cello-
14. I hereby	certify that the foregoing is true and correct		
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SIGNE		TITLE <u>DEBRA SITTNER, As Age</u>	ent for Conoco Inc. ACCEPT FOR FOR RECO
(This sp	ace for Federal or State office use)		1110 0 7 200
		TIT. 5	AUG 2.3 2000
	VED BY ons of approval, if any:	TITLE	DATE
30.1010	The state of the s		FARMING ION FALLD OFFIC
	C. Section 1001, makes it a crime for any perso audulent statements or representations as to a	on knowingly and willfully to make to any departr	ment or agency of the Unites States any false,