

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒OTHER ☐

b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

DIFF.

WELL ☒OVER ☐EN ☐RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 1850' FSL & 660' FEL, UNIT LETTER I

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/2/00

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

8/9/00

18. ELEV. OF RKB, RT, GR, ETC) *

5936'

20. TOTAL DEPTH, MD & TVD

5159'

21. PLUG, BACK T.D. MD. & TVD

5034'

22. IF MULTIPLE COMPL. HOW MANY *

23. INTERVALS DRILLED BY

ROTARY

CABLE

TOOLS ☒TOOLS ☐

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

BLANCO MESA VERDE 4256- - 4722'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	289'	12-1/4"	123 SXS	
7"	20#	1898'	8-3/4"	320 SXS	
4-1/2"	10.5#	5122'	6-1/4"	264 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4470'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION

DATE FIRST PRODUCTION 8/9/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 8/7/00	HOURS TESTED 24 hours	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 2 bbls	GAS - MCF 3102 mcf	WATER - BBL 15 bbls	GAS - OIL RATIO
FLOW. TUBING PRESS 470#	CASING PRESSURE 750#	CALCULATED 24 - HR RATE	OIL - BBL 2 bbls	GAS - MCF 3102 mcf	WATER - BBL 15 bbls	OIL GRAVITY - API (CORR)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
ACCEPTED FOR RECORD
Wes Herrera with Key Energy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Debra Sittner

TITLE DEBRA SITTNER, As Agent for Conoco Inc.

FARMINGTON FIELD OFFICE

DATE

AUG 23 2000

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

Operator Conoco
Well Ludwick 8B
Location 31-30N-10W
Legal 1675'fsl & 660'fel
County, State San Juan, NM
KB 5950
API # 30-045-30170

	MD	SS
Ojo Alamo	1047	4903
Kirtland	1240	4710
Fruitland	1950	4000
Pictured Cliffs	2347	3603
Lewis	2510	3440
Chacra	3360	2590
Cliffhouse	3996	1954
Menefee	4032	1918
Point Lookout	4658	1292
Mancos		
Gallup		
Greenhorn		
Graneros		
Two Wells		
Paguate		
Cubero		
Morrison		
TD	5159	791