District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Arizia, NM 88210 District III 10 <u>D</u>

State of New Mexico Energy, Minerals and Natural Resources

August 11, 2000

Form C-104A

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505		Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505	Submit 1 copy of the final affected wells  DEC 2010 list along with 2 copies of this form per number of wells on that list to appropriate District Office  DIST 3
		Change of Operator	eisr, 3
Previous Operator Information:		*	New Operator Information:
OCDID.		Effective Date:	October 4, 2000
OGRID: Name:	Dugan Production Com	New Ogrid:	019219
Name: Address:	Dugan Production Corp. PO Box 420	New Name:	Richardson Operating Company
Address:	TO DUA 720	Address:	1700 Lincoln St., Suite 1700
City, State, Zip:	Farmington, NM 87499	City, State, Zip:	Denver, CO 80209
New Operator Signature: Printed name: Title:	Cathleen Colly  Land Manager		
Date:	November 9, 2000 Pho	one: 303-830-8000	
Previous operator complete below:			NMOCD Approval
Previous			
Operator:	Dugan Production Corp.	Signature:	
Previous		Printed	
OGRID:	6515	Name:	779
Signature:	John Older	District:	SUPERVISOR DISTRICT #3

Printed/ Name

District:

Date:

DEC -4 2000

Form 3160-5	0-5 UNITED STATES				
(June, 1990)					
В	Budget Bureau No. 1004-0135  Expires: March 31, 1993				
		Lease Designation and Serial No.			
SUNDRY	NM-0206995				
Do not use this form for					
Use "APF	6. If Indian, Allotte or Tribe Name				
SUBMIT II					
1. Type of Well	7. If Unit or CA, Agreement Designation				
Oil Well X	Gas Well Other				
2. Name of Operator	DV.	8. Well Name and No.			
Richardson Operating Compa	Perf #90				
3. Address and Telephone No.	9. API Well No.				
1700 Lincoln, Suite 1700, Den	30-045-30172				
4. Location of Well (Footage, T, R, M, or	10. Field and Pool, or Exploratory Area  Basin Fruitland Coal				
790' FSL & 1800' FWL (SES					
Unit N, Sec. 35-T30N-14W	11. County or Parish, State San Juan County, NM				
	E BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,				
TYPE OF SUBMISSION  TYPE OF ACTION					
	Abandonment	Change of Plans			
Notice of Intent	Recompletion	New Construction			
	Plugging Back				
X Subsequent Report	Casing Repair	Non-Routine Fracturing  Water Shut-Off			
<del></del>	Altering Casing	Conversion to Injection			
Final Abandonment Notice	Surface Casing/Cementing	Dispose Water			
	X Other: see below				
		(Note: Report results of multiple completion on Well**			
Completion or Recompletion Report and Log form?  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.					
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*					
The second secon					
3/17/01 Spud 8 3/4" surface hole. Drill to 140'. Ran 3 jts 7" 20# casing. Cemented with 60 sxs Class B with 2% CaCl2.					
Circulated approx. 4 bbls cement to pit.					
3/19/01 Test BOP to 2000#. [	01 Test BOP to 2000#. Drill to 1180'.				
3/20/01 Drill to 1254'. Circulat	10.0% Casing Side W 1249 KB. PBID at 1216 KB.				
MIRU American Energy. Circulate hole clean. Pump 43 sxs of 2% metasilicate w/ 1/4 celloflake Class B cement.					
Pump 88 sxs Class H neat cement. Drop plu Displace 19.2 bbl H2O. Circulated 5 bbls to the pit.					
Good returns through out job. Plug on bottom @ 4:30 pm.					

\* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

Approved by:

Conditions of approval, if any:

statements or representations as to any matter within its juriediction.

Title: Operations Manager

HELD HOH RECOH

Date: May 24, 2001

MY STERME

