

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31/1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

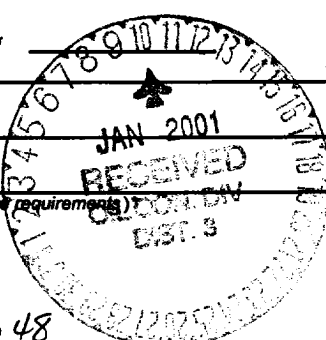
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 860'FNL, 1190'FEL

At top prod. interval reported below

At total depth

DHC 2648



5. LEASE DESIGNATION AND SERIAL NO.

SF-080751-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sunray F #1B

9. API WELL NO.

30-045-30173

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.26, T-30-N, R-10-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED  
11-2-00

16. DATE T.D. REACHED  
11-7-00

17. DATE COMPL. (Ready to prod.)  
12-11-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
6275'GL/6290'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7400'

21. PLUG, BACK T.D., MD & TVD  
7395'

22. IF MULTIPLE COMPL., HOW MANY?  
2

23. INTERVALS DRILLED BY  
0-7400'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

7234-7390' Dakota

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL/GR/CCL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	215'	12 1/4	218 cu ft	
7	20#	3114'	8 3/4	1003 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2125'	7397'	631 cu ft		2 3/8	7281'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
7234-7256', 7324-7348', 7374-7390'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7234-7390'	2536 bbl slk wtr, 40,000# 20/40 TLC sand.

33. PRODUCTION  
DATE FIRST PRODUCTION  
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

WELL STATUS (Producing or shut-in)  
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12-11-00							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 740	SI 685			TSTM			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deputy Case TITLE Regulatory Supervisor

ACCEPTED FOR RECORD  
JAN 04 2001  
FARMINGTON FIELD OFFICE  
BY [Signature] DATE 1-2-01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo	1635'	1736'	White, cr-gr ss.	Ojo Alamo	1635'
Kirtland	1736'	2320'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1736'
Fruitland	2320'	2868'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2320'
Pictured Cliffs	2868'	2998'	Bn-gry, fine grn, tight ss.	Pictured Cliffs	2868'
Lewis	2998'	3605'	Shale w/siltstone stringers	Lewis	2998'
Huerfanito Bentonite*	3605'	3858'	White, waxy chalky bentonite	Huerfanito Bent	3605'
Chacra	3858'	4380'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	3858'
Cliff House	4380'	4632'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4380'
Menefee	4632'	5135'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4632'
Point Lookout	5135'	5586'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5135'
Mancos	5586'	6400'	Dark gry carb sh.	Mancos	5586'
Gallup	6400'	7132'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6400'
Greenhorn	7132'	7186'	Highly calc gry sh w/thin lmst.	Greenhorn	7132'
Graneros	7186'	7321'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7186'
Dakota	7321'	7400'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7321'

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)