Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078505

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Seymour #2C

9. API WELL NO.
30-045-30174

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
E Sec.24, T-31-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION:
NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements.*)
At surface 1500'FNL, 790'FWL
At top prod. interval reported below
At total depth

OCT 2000

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		San Juan	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*	19. ELEV. CASINGHEAD
5-8-00	5-18-00	8-25-00	6410'GL/6425'KB	

20. TOTAL DEPTH, MD &TVD	21. PLUG, BACK T.D., MD &TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8003'	7953'	2		0-8003'	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7648-7932' Dakota dualled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Comp. Neutron triple Litho Density, CBL-GR-CCL, GR-Induction

27. WAS WELL CORED
No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	518'	14 3/4	637 cu ft	
8 5/8	32#	3489'	10 5/8	1645 cu ft	
5 1/2	15.5#	8001'	7 7/8	1227 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4	7864'	5990'

31. PERFORATION RECORD (*Interval, size and number*)
7648-55', 7696-7713', 7751-62', 7776-79', 7784-86', 7822-35', 7861-69', 7906-11', 7919-24', 7927-32'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7648-7932'	2396 bbl 2% KCL slk wtr, 5910# 40/70 AZ sd, 32,396# 20/40 TLC sd.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping–size and type of pump*)	WELL STATUS (*Producing or shut-in*)
	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL–BBL	GAS–MCF	WATER–BBL	GAS-OIL RATIO
8-25-00			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL–BBL	GAS–MCF	WATER–BBL	OIL GRAVITY-API (CORR.)
SI 2700		→		1448 Pitot gauge		

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peggy Cole TITLE Regulatory Supervisor DATE 9-12-00

ACCEPTED FOR RECORD
SEP 19 2000
FARMINGTON FIELD OFFICE
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. **SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):**

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	1957'	2041'	White, cr-gr ss.	Ojo Alamo	1957'	
Kirtland	2041'	2628'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2041'	
Fruitland	2628'	3242'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2628'	
Pictured Cliffs	3242'	3367'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3242'	
Lewis	3367'	3991'	Shale w/siltstone stringers	Lewis	3367'	
Huerfanito Bentonite*	3991'	4358'	White, waxy chalky bentonite	Huerfanito Bent	3991'	
Chacra	4358'	4806'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4358'	
Cliff House	4806'	5175'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4806'	
Menefee	5175'	5499'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5175'	
Point Lookout	5499'	5865'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5499'	
Mancos	5865'	6806'	Dark gry carb sh.	Mancos	5865'	
Gallup	6806'	7518'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6806'	
Greenhorn	7518'	7568'	Highly calc gry sh w/thin lmst.	Greenhorn	7518'	
Graneros	7568'	7694'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7568'	
Dakota	7694'	8003'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7694'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)