UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Noti	ces and Reports on Wells	1: 32	
1. Type of Well GAS		000 THE INC.	5. (A), (A)) 6.	Lease Number SF-078505 If Indian, All. or Tribe Name
2 Name of Occupation			7.	Unit Agreement Name
2. Name of Operator	GTQN	OCT 2000		
3. Address & Phone	No of Operate	<u> </u>	<i>∮∮</i> 8.	Well Name & Number Seymour #2C
	-	87499 (505) 326 9700	9.	API Well No. 30-045-30174
4. Location of Wel	ll, Footage, Se	C., T, R, M	10.	Field and Pool
1500'FNL, 790'F	FWL, Sec.24, T-	31-N, R-9-W, NMPM		Blanco MV/Basin DK
	E		11.	County and State San Juan Co, NM
12. CHECK APPROPRI Type of Submiss		ICATE NATURE OF NOTICE, REPO Type of Action	ORT, OTHER	DATA
	of Intent		ange of Pla	ans
			V Construc	
X Subsequ	ent Report			Fracturing
		Casing Repair Wat	er Shut o	f f
			cer bilac o	L L
Final A	Abandonment	Altering Casing Cor	nversion to	
Final A	Abandonment		nversion to	
		Altering Casing Cor	nversion to	
Describe Pro	rill to intermed TH W/84 jts 8 5 "B" neat cmt w gilsonite (149 0.25 pps cello	Altering Casing Cor _X_ Other - casing, & cemer	clean. 3489'. Clean. 0.25 pp. "B" neat cu ft). C	mtd w/497 sx Class s celloflake, 5 pps cmt w/2% silicate, irc 80 bbl cmt to
5-12-00 Dr 5-13-00 Tr	rill to intermed with w/84 jts 8 5 "B" neat cmt w gilsonite (149 0.25 pps cello surface.PT BOP rill to TD @ 80 DOH. TIH w/189 Class "B" 50/5 fluid loss, 0.	Altering Casing Cor _X_ Other - casing, & cemer eted Operations diate TD @ 3500'. Circ hole /8" 32# J-55 ST&C csg, set @ /6% gel, 2% calcium chloride 1 cu ft). Tail w/90 sx Class flake, 5 pps gilsonite (154	clean. 3489'. Compared to the control of the contr	mtd w/497 sx Class s celloflake, 5 pps cmt w/2% silicate, irc 80 bbl cmt to ng ahead. OO1'. Cmtd w/870 sx lsonite, 4% gel, 0.3
5-12-00 Dr 5-13-00 Tl 5-18-00 Dr 5-20-00 To	cill to intermed with w/84 jts 8 5 "B" neat cmt w gilsonite (149 0.25 pps cello surface.PT BOP cill to TD @ 80 DOH. TIH w/189 Class "B" 50/5 fluid loss, 0. ND BOP. NU WH.	Altering Casing Cor_X_ Other - casing, & cemereted Operations diate TD @ 3500'. Circ hole /8" 32# J-55 ST&C csg, set @ /6% gel, 2% calcium chloride cu ft). Tail w/90 sx Classflake, 5 pps gilsonite (154 & csg to 1500 psi/30 min, 03'. Circ hole clean. jts 5 %" 15.5# K-55 LT&C csg 0 poz w/0.25 pps celloflake, 3% dispersant, 0.25% retarded.	clean. 2 3489'. Cres, 0.25 pps "B" neat cu ft). Cox. Drilling, set @ 8, 5 pps gier, 0.2% and cox.	mtd w/497 sx Class s celloflake, 5 pps cmt w/2% silicate, irc 80 bbl cmt to ng ahead. 001'. Cmtd w/870 sx lsonite, 4% gel, 0.3 ntifoamer (1227 cu f
5-12-00 Dr 5-13-00 Tl 5-18-00 Dr 5-20-00 To	cill to intermed w/84 jts 8 5 "B" neat cmt w gilsonite (149 0.25 pps cello surface.PT BOP cill to TD @ 80 DOH. TIH w/189 Class "B" 50/5 fluid loss, 0. ND BOP. NU WH.	Altering Casing Cor_X_ Other - casing, & cemer eted Operations diate TD @ 3500'. Circ hole /8" 32# J-55 ST&C csg, set @ /6% gel, 2% calcium chloride 1 cu ft). Tail w/90 sx Class flake, 5 pps gilsonite (154 & csg to 1500 psi/30 min, 03'. Circ hole clean. jts 5 %" 15.5# K-55 LT&C csg 0 poz w/0.25 pps celloflake, 3% dispersant, 0.25% retarde RD. Rig released. foregoing is true and correct title Regulatory Administration of the results of the regulatory Administration of the results of t	clean. 2 3489'. Cres, 0.25 pps "B" neat cu ft). Cox. Drilling, set @ 8, 5 pps gier, 0.2% and cox.	mtd w/497 sx Class s celloflake, 5 pps cmt w/2% silicate, irc 80 bbl cmt to ng ahead. 001'. Cmtd w/870 sx lsonite, 4% gel, 0.3 ntifoamer (1227 cu f