## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ices and Reports on Wells	: 33	
	ACCOUNTS OF THE PARTY OF THE PA	<b>5</b> .	Lease Number SF-078505
. Type of Well GAS		6.	
	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	7.	Unit Agreement Name
. Name of Operator	₫ OCT 200 <b>0</b>		one ngreement name
BURLINGTON RESOURCES OIL	& GAS COMPANY		
. Address & Phone No. of Operat		<b>3</b> ∮ 8.	Well Name & Number Seymour #2C
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	_
Location of Well, Footage, Se 1500'FNL, 790'FWL, Sec.24, T-		10.	Field and Pool Blanco MV/Basin DK
E	01 N, N 9 N, 1000	11.	County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE PED	OPT OTHER	TATA
Type of Submission	Type of Action	ORT, OTHER	DATA
Notice of Intent	Abandonment Ch	ange of Pla	
V Cubsoment Depart	<del></del>	w Construc	
_X_ Subsequent Report		n-Routine : ter Shut o	_
Final Abandonment	Casing Repair wa Altering Casing Co		
<del></del>	_X_ Other - Spud, casing,		
3. Describe Proposed or Compl	leted Operations		
5-5-00 (Verbal approval fr	rom Jim Lovato, BLM, to dril	1 14 ¾" ho	le & run 11 ¾" 42#
H-40 ST&C csg.)			
5-7-00 MIRU.		wa holo al	200 BOOM BIN 1/12
5-7-00 MIRU. 5-8-00 Spud well @ 8:00 a	am 5-8-00. Drill to 525'. Ci		
5-7-00 MIRU. 5-8-00 Spud well @ 8:00 a jts 11 %" 42# F	am 5-8-00. Drill to 525'. Ci H-40 ST&C csg, set @ 518'. C	mtd w/540	sx Class "B" neat
5-7-00 MIRU. 5-8-00 Spud well @ 8:00 a jts 11 %" 42# F cmt w/3% calciu cmt to surface.	am 5-8-00. Drill to 525'. Ci H-40 ST&C csg, set @ 518'. C um chloride, 0.25 pps cellof . WOC.	mtd w/540 ; lake (637 ;	sx Class "B" neat cu ft). Circ 57 bbl
5-7-00 MIRU. 5-8-00 Spud well @ 8:00 a jts 11 %" 42# F cmt w/3% calciu cmt to surface.	am 5-8-00. Drill to 525'. Ci H-40 ST&C csg, set @ 518'. C um chloride, 0.25 pps cellof	mtd w/540 ; lake (637 ;	sx Class "B" neat cu ft). Circ 57 bbl
5-7-00 MIRU. 5-8-00 Spud well @ 8:00 a jts 11 %" 42# Femt w/3% calciument to surface. 5-9-00 NU BOP. PT BOP & c	am 5-8-00. Drill to 525'. Ci H-40 ST&C csg, set @ 518'. C um chloride, 0.25 pps cellof . WOC.	mtd w/540 ; lake (637 ;	sx Class "B" neat cu ft). Circ 57 bbl
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5-7-00 MIRU. 5-8-00 Spud well @ 8:00 a jts 11 %" 42# Femt w/3% calcive cmt to surface. 5-9-00 NU BOP. PT BOP & control of the surface.  APD ROW Related	am 5-8-00. Drill to 525'. Ci H-40 ST&C csg, set @ 518'. C um chloride, 0.25 pps cellof . WOC. csg to 600 psi/30 min, OK. D	mtd w/540 alake (637 description of the content of	SX Class "B" neat cu ft). Circ 57 bbl ead.
5-7-00 MIRU. 5-8-00 Spud well @ 8:00 a jts 11 %" 42# H cmt w/3% calciu cmt to surface. 5-9-00 NU BOP. PT BOP & c	am 5-8-00. Drill to 525'. Cind-40 ST&C csg, set @ 518'. Cound chloride, 0.25 pps cellof. WOC.  csg to 600 psi/30 min, OK. Description of the corresponding is true and corresponding in the corresponding in the corresponding is true and corresponding in the corresponding in the corresponding is true and corresponding in the c	mtd w/540 alake (637 description of the content of	sx Class "B" neat cu ft). Circ 57 bbl