

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-30175

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stedje Gas Com

8. Well No.

2R

9. Pool name or Wildcat

Basin Fruitland Coal (71629)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter A : 1,085 Feet From The N Line and 660 Feet From The E Line

Section 27

Township 30N

Range 12W

NMPM

San Juan

County

10. Date Spudded
5/19/2000

11. Date T.D. Reached
5/28/2000

12. Date Compl(Ready to Prod.)
6/9/2000

13. Elevations(DF & RKB, RT, GR, etc.)
5,480' KB, 5,476' GL

14. Elev. Casinghead
5,476'

15. Total Depth
1,834'

16. Plug Back T.D.
1,784'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1,604'-1,628' Fruitland Coal

20. Was Directional Survey Made
N

21. Type Electric and Other Logs Run

Density/Neutron, Induction, Sonic, GR/CC1

22. Was Well Cored
N

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	257'	8-3/4"	100 sx Circ to surf	
4-1/2"	10.5#	1,834'	6-1/4"	225 sx Circ to surf	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1,670'	

26. Perforation record (interval, size, and number)

1,604'-28' (72 holes, 0.45" dia)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,604'-28'	500 gals 15% HCl acid, 5,858 gals liner gel, 86,100 gals x-linked gel & 129,200# 20/40 sd

28. PRODUCTION

Date First Production 06/14/2000 Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump Well Status (Prod. or Shut-in) Prod

Date of Test 06/17/2000 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 58 Water - Bbl. 227 Gas - Oil Ratio

Flow Tubing Press. 60 Casing Pressure 12 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 58 Water - Bbl. 227 Oil Gravity - API(Corr.)

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

sold

Test Witnessed By
Pete Morrow

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Thomas DeLong

Title

Operations Eng. Date 6/20/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of a new or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1,306'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1,642'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permain	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1.604' to 1.628' (coal) No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD) (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology