

SUBMIT IN DUPLICATE:
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENTR. ☐ OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1735' FNL & 1010' FWL (SW/4 NW/4)

At top prod. interval reported below same

At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
NM-0206995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jiggs #1

9. API Well No.

30 045 30183

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland Sand/PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit E

Sec. 35, T30N, R14W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUN

9-11-00

16. DATE T.D. REACHED

9-13-00

17. DATE COMPL.

11/17/00 (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5557' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1290'

21. PLUG BACK T.D., MD & TVD

1254'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1154'-1164' (Pictured Cliffs)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	123'	9-1/8"	50 sx class "H" w/3% CaCl ₂	
4-1/2"	10.5#	1325'	6-1/4"	70 sx 2% Lodense w/1/4# celloflake/sx. Tail w/60 sx class "H" w/1/4# celloflake/sx.	
		1285'		215 cu ft total cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SBT (MD)
					2-3/8" 1216' NA

31. PERFORATION RECORD (Interval, size and number)

1154'-1164' w/2 spf - total 21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1154'-1164'	500 gals 15% HCL; 30,000# 20/40 sand;
	21,000 gals 70Q foam

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL	GAS - OIL RATIO	
11/17/00	24	3/4"	→	0	200	200		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)		
20	120	→	0	200	200			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEC 12 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander Title Vice-President

FARMINGTON FIELD OFFICE
BY Date 11/27/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

337. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland Fruitland Pictured Cliffs	surface 844' 1154'	