

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPROVED**  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**SF 078139**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Sandoval Gas Com A 1B**

9. API Well No.

**30-045-30187**

10. Field and Pool, or Exploratory Area

**Balco Mesaverde**

11. County or Parish, State

**San Juan, New Mexico**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ OIL  
WELL

☒ GAS  
WELL

☐ OTHER

2. Name of Operator

**Amoco Production Company**

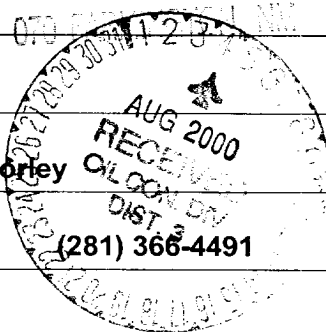
**Mary Corley**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 77253**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1120' FNL & 2205' FWL Sec. 35 T30N R09W Unit C**



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

**Spud & Set Surface CSG & Liners**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05/27/2000 MIRU Drilling Rig. Spud a 13 1/2" surface hole @ 1700 hrs. Drilled to 155'. RU & run 9 5/8", 32.30#, J-55 surface CSG to 146' & CMT w/150 SXS CLS B CMT mixed @ 15.6 PPG W/4.97 GAL/SX WTR, Yeild 1.19 CUFT/SX W/3% S1, .25% D29, & 15% D46. Good CMT to surface. Displaced 8+ BBLS NU BOP & tested to 750# high & 250# low. Test OK.

Drill out CMT & drill a 8 3/4" hole to 2207' MD, 2091' TVD. RU & set 2207' 20 & 23# 7" J-55 CSG. CMT w/175 SXS (95 BBLS) CLS B CMT mixed w/18.27 GAL/SXS WTR W/3.04 CUFTSXS Yeild @ 11.4 PPG W/2% S1, 0.25#/SXS D29, 0.1% D46 & 6% D20 Lead & 140 SXS (30 BBLS) CLS B CMT mixed W/4.97 GAL/SXS WTR W/1.19 CUFT/SXS Yeild @ 15.6 PPG W/0.25#/SXS D29, 0.1% D46 & 2% S1 Tail. Good returns w/38 BBLS good CMT circ. to pit. Tested to 250# Low & 750# High. Test OK.

Drill out CMT. Drill a 6 1/4" hole to 4990' MD, 4874' TVD. TD @ 08:00 hrs on 06/04/2000. RU & set 4 1/2", 10.50#, J-55 production liner to 4989'. TOL @ 2066'. CMT w/140 SXS (63 BBLS) CLS B CMT mixed @ 9.5 PPG w/9.38 GAL/SXS WTR & 51.85# D49, 5.18# D154, 42.79# D124, .11% D65, 5% D112 & .03% D47 Lead & 140 SXS(35 BBLS) 50/50 POZZ CMT mixed @ 13.0 PPG W/6 GAL/SXS WTR, Yeild 1.4 CUFT/SXS w/4% D20, .25# D29, .2% D46, .3% D167, & .35% D65Tail. Set to run Temperature survey to determine TOC.

06/4/2000 RDMO Drilling Rig @ 24:00 hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Sr. Regulatory Analyst**

Date **06/06/00**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

**AUG 02 2000**

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

**WUCD**

✓