Firm 3 50-3 (July 1992)

APPROVED BY

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side) FORM APPROVED

ОМВ	OMB NO. 1004-0136					
	February 28, 1995					
5. LEASE DESIGNAT	ION AND SERIAL NO					

	RUDEALLOE	LAND MANA	CEM	ENIT		SF081	239
ADDII				· · · · · · · · · · · · · · · · · · ·		6. IF INDIAN, ALLOTTEE (OR TRIBE NAME
	CATION FOR PE	KMII IOL	HILL	OR DEEPEN	*** 10	7. ÚNIT AGREEMENT NAI	145
la. TYPE OF WORK DR b. TYPE OF WELL	ILL X	DEEPEN (4 1		7. UNII AGREEMENT NAI	ME
OIL	GAS OTHER			SINGLE X MULTIP	LE	8. FARM OR LEASE NAME LC Kelly	E, WELL NO. #7
2. NAME OF OPERATOR							<i>n</i> ,
<u>Cross Timbers Ope</u>						9. API WELL NO.	20100
3. ADDRESS AND TELEPHONE	eno. .ve., Bldg. K. Ste 1	l Canminata	~ MM	07401	24 1000	30-045	
4. LOCATION OF WELL (Repo	ort location clearly and in accor	dance with any Stat	te require	mercy 16 17 18 19	324 1090	10. FIELD AND POOL, OR Basin Fruitla	
1,400' FSL & 790' At proposed prod. zone	FWL Sec 4, T 30 M	N, R 12 W U	nit K	APR 2000		11. SEC., T., R., M., OR BLK AND SURVEY OR ARE,	4
14 DISTANCE IN MILES AND	DIRECTION FROM NEAREST TO	ANI OR BOST OFFICE		REOEVED.	2 3	Sec 4, T 30 N	
	ned Surface Use Pro	· · · · · · · · · · · · · · · · · · ·	(T)	OIL CON BIV	걸	San Juan	13. STATE NM
15. DISTANCE FROM PROPOSI		yı alıı	16. 50	OF ACRES DIGINAL	JUZYNO, OF	ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE (Also to nearest drlg. uni	E, FT. t line, if any) 790'		J.		тотніѕ		96.92
18. DISTANCE FROM PROPOSI TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	ING, COMPLETED,		1	250	20. ROTARY Rota	Y OR CABLE TOOLS	
21. ELEVATIONS (Show whe	ther DF,RT, GR, etc.)				•	22. APPROX. DATE WO	RK WILL START*
5,822'GL						March 1, 20	00
23.	I	PROPOSED CASIN	G AND (EMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	OT	SETTING DEPTH		QUANTITY OF CE	MENT
8-3/4"	7", J-55	20#		200'	75 sx		·
6-1/4"	4-1/2" J-55	10.5#		2,250'	205 sx	Κ	
procedura and appea	n is subject to technic review pursuant to 4 al pursuant to 43 CFR 20#, J-55, STC ca	3165.4.	,		SUBI	LING OPERATIONS AL ECT TO COMPLIANCE IERAL REQUIREMENT	WITH ATTACHED
	sx Class "B" cemen			ops celloflake, 2%	CaC12 (mixed at 14.8 pp	g, 1.34
Le 2% S-1 (CaCl2 Ta	-1/2", 10.5#, J-55 ad: 50 sx of Clas: b), mixed at 11.4 p il: 130 sx of Clas: & 2% S-1 (CaCl2), i	s "B" cement og, 2.87 ft3 s "B" cement	conta /sk. conta	aining 2% D-79 (ext aining 2% D-79 (ext			elloflake) &
	25% excess over vo BE PROPOSED PROGRAM: rtinent data on subsurface loca					•	
signed Foren	w Fotherful	<u>'</u>	πιε Pr	roduction Engineer		_{DATE} March	9, 2000
(This space for Federal o	or State office use)						
PERMIT NO.		· · · · · · · · · · · · · · · · · · ·		APPROVAL DATE			
CONDITIONS OF APPRO		1	uitable titl		se which would	1 entitle the applicant to cond	uct operations thereon.
COLDE	WAYNE TOWNS	END		Pet Fag		4/1	3/m

- TTTLE

District I PO Box 1980. Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

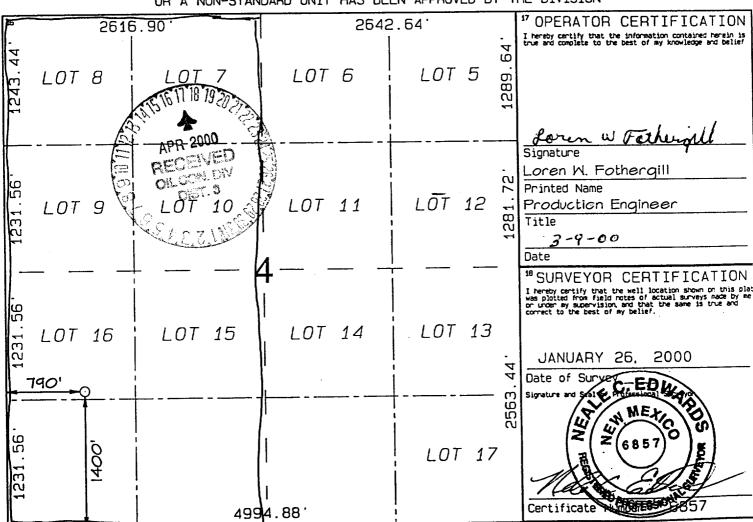
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

AMENDED REPORT

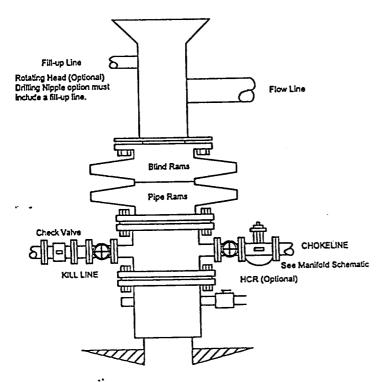
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code			e	³Pool Name						
30.045-30188 71629					BASIN FRUITLAND COAL					
*Property		<u> </u>	*Property Name					*Well Number		
226			L.C. KELLY						7	
'OGRID N	lo.		*Operator Name *Elevation						Elevation	
16706	7		CROSS TIMBERS OPERATING COMPANY 5822						5822	
<u> </u>	¹⁰ Surface Location									
UL or lat na.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L	4	30N	12W		1400	SOUTH	790	WEST	SAN JUAN	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.										
796	.97									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BOPE SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 - NORMAL PRESSURE CROSS TIMBERS OPERATING COMPANY STANDARD



CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS 2M SERVICE CROSS TIMBERS OPERATING COMPANY STANDARD

