

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2174' FSL & 350' FEL, NE/4 SE/4 SEC 17-31N-06W (Surface Location)

8. Well Name and No.
ROSA UNIT #341

9. API Well No.
30-045-30200

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other DRILLING COMPLETION

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-26-2000 MIRU. Mix spud mud. Spud surface hole at 0100 hrs 7/26/00. Drilling ahead w/ bit #1 (12-1/4", HTC, M22). Difficult drilling because of boulders

7-27-2000 TD surface hole with bit #1 (12-1/4", HTC, M22) at 521'. Circulate and TOH. Ran 11 joints (497.04') of 9-5/8" 36#, K-55, ST&C casing and set at 512' KB. BJ cemented with 240 sx (334 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 37 bbls of water. Plug down at 1500 hrs 7/26/00. Circulated out 15 bbls of cement. WOC. Broke change over on mud cross while installing BOP's. Unable to repair by welding, called for replacement. Change out mud cross. Nipple up BOP'S and surface equipment at report time. Note: BLM representative SD casing job because of concern that centralizers were not run on bottom 3 jts of casing, called BLM office & received variance to finish casing job

7-28-2000 Replace mud cross. Pressure test BOP, choke manifold & casing to 1500# - held OK. Pick up Sperry Sun directional tools & orientate. TIH w/ BHA. Tag up on cement at 455'. Break circulation & drill out cement. Drilled to 761' and MWD quit working. TOH & replace MWD. TIH and continue drilling. Drilling ahead w/ bit #2 (8-3/4", SEC, S83CF-RR) and water and polymer

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 2, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

NOV 30 2000

Approved by _____

Title _____

BY [Signature]
BIRMINGHAM FIELD OFFICE

Conditions of approval, if any:

7-29-2000 Drilled to 2619' w/ bit #2 (8-3/4", SEC, S83CF-RR). Circulated & condition mud. Trip for bit #2. Testing blind rams at report time. Will TIH w/ bit #3 (8-3/4", HTC, GTS09C-RR)

7-30-2000 TIH w/ bit #3 (8-3/4", HTC, GTS09C-RR). Drilled to 3220' before bit gave out. Circulate & condition mud. TOH w/ bit #3. Changing bits at report time. Will TIH w/ bit #4 (8-3/4", HTC, GTS09C)

7-31-2000 TIH w/ bit #4 (8-3/4", HTC, GTS09C). TD well at 3405' KB. (TD determined by mud logger). Circulate & condition mud. Short trip to 2590' KB. Hit bridge at 2850'. No fill. Circulate & condition mud. LDDP, DC's & directional tools. Change out rams and rig up casing crew. Ran 74 jts. (3387.23') of 7", 20#, K-55, ST&C casing and landed at 3402' KB. Float at 3355'. RU BJ & precede cement with 20 bbls of water and 20 bbls of scavenger cement. Cemented with 380 sx (794 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 170 sx (238 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 136 bbls of water. Plug down at 0100 hrs 7/31/00. Circulated out 40 bbls of cement. ND BOP. Set slips w/ 60,000. Cut off casing. Rig released @ 0600 hrs 7/31/00