In Lieu of Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

	D	5. Lease designation and lease n/). SF-078766								
	·	6. IF INDIAN,ALLOTTEE OR								
W	ELL COMPLE	TION OR REC	OMPLETION RE	EPORT AND LO	OG*					
						7. UNIT AGREEMEN				
la. TYPE OF	WELL: FOIL WELL	X GAS WELL	DRY OTHER		2 to 1	R	OSA UNIT			
	F COMPLETION: CW WELL WORKOV	VER DEEPEN PLU	G BACK DIFF.RESVR.	OTHER						
2. NAME C	F OPERATOR	8.FARM OR LEASE NAME, WELL NO.								
		ROS	SA UNIT #341							
3. ADDRES	SS AND TELEPHONE NO		37-2 TULSA, OK 7410 and in accordance with a		2000	API WELL NO.				
		30-04	5-30200							
4. LOCA	TION OF WELL (Reface: 2174' FSL & 35	10 FIELD AND	POOL, OR WILDCAT							
At Sur	face: 2174'FSL & 35	RECEIV ON	BASIN FRUITLAND COAL							
At top	production interval re	eported below:		[ ]		, N. SEC., T.,R.,M., OR BLOCK AND				
At total	depth: 2174' FSL &	735' FWL		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	, in the second second	SURVEY OR AREA				
					Brown Carlow	NW/4 SW/4 SEC/26-31N-6W				
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE NEW MEXICO			
	16. DATE T.D.	17 DATE COMPLETED	(READY TO PRODUCE)	18. ELEVATIONS (DK	RKB RT GR ETC )*	SAN JUAN  19. ELEVATION CAS				
15. DATE SPUDDED	REACHED.		0/2000	1	11' GR					
07/26/2000	07/31/2000									
20. TOTAL DEPTH, M	D & TVD B' MD	21. PLUG, BACK T.D., 1 353	MD&TVD 0' MD	22. IF MULTCOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS			
		TOP POWER	CALLE (AD AND TUDY			25. WAS DIRECTION	IAL SUBVEY MADE			
	ERVAL(S), OF THIS COM	YES	AL SURVET MADE							
	LAND COAL 3460 AND OTHER LOGS RUN	3 - 3300				27. WAS WELL COR	ED			
	EN/NEU/TEMP	NO								
	Report all strings set in we		DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CE	MENTING RECORD	AMOUNT PULLED			
	ize/grade. " K-55	WEIGHT, LB./FT 36#	512'	12-1/4"	240 SX - S		AMOUNTTEBEED			
	K-55	20#	3402'	8-3/4"	550 SX - S					
		20"	5102		30. TUBING RECORD					
29.LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)			
5-1/2"	3288'	3561'	0 SX		2-7/8"	3533'				
31. PERFORATION R	ECORD (Interval, size, and	number)		32.ACID, SHOT, FRAC	TURE, CEMENT SQUEEZE	, ETC. OUNT AND KIND OF MA	TERIAL USED			
3466' - 3498'.	, 3506' – 3520', 3528	3' – 3550', 3554' – 35	660'	(MD)	7570		13.11.12.0025			
W/ 4 SPF (0.7										
33.PRODUCTION					<u> </u>	-				
		T mon	JCTION METHOD (Flowing, g			WELL STAT	TUS (PRODUCING OR SI)			
DATE OF FIRS	T PRODUCTION	SI waiting on pipeline								
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO			
10/23/00	3 hr	3/4"	PERIOD		190					
10/25/00	·									
FLOW TBG PRESS	CASING PRESSURE	CALCULATE	D 24-HOUR RATE	OIL - BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-A'l (CORR.)			
110	360				1,521					
		<u> </u>		<u> </u>			China			
		vented, etc.): TO BE SOLD		70.116		TEST WITNESSED BY: CHIK CHARLEY				
35. LIST OF ATTACH			ONES, WELLBORE DIAC							
36. I hereby certify tha	t the foregoing and attached	information is complete and	correct as determined from all	available records						
SIGNED	Thacy 1	Koss	TITLE	Production Analyst	DATE Novemb	er 1, 2000				
						ACCEPTED	FOR RECORD			

NOV 3 0 2000

	T	T					 	 	 		 	 	 		
		TRUE VERTICAL DEPTH									 				
	TOP	MEASURED DEPTH					 			 				·	
		NAME													
38. GEOLOGIC MARKERS	NAME				-			 							
37. SUMMARY OF POROUS ZONES. (Slaw all inportant zones of porosity and contents thereof, cored intervals, and all dril-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.														
ored intervals, and all drill-stem	DESCRIPTION														
nes of poroxity and contents thereof, c and recoveries):	BOTTOM		2805'	3315'	3470°						 				
ONES: (Stow all introttant zor flowing and shut-in pressures,	TOP		.9696	2805*	3315'	3470'									
37. SUMMARY OF FOROUS Zi cushion used, tink tool open,	FORMATION		010 ALAMO	KIRTLAND	FRUITLAND	TOP OF COAL									

## ROSA UNIT #341 BASIN FRUITLAND COAL

## Surface Location:

2174' FSL and 350' FEL NE/4 SE/4 Sec 17(I), T31N, R6W San Juan, New Mexico

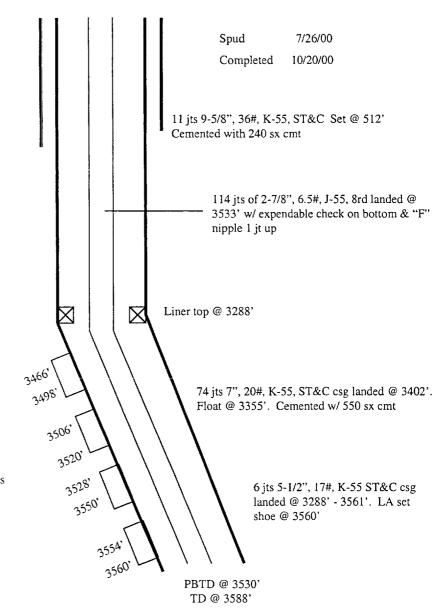
## Bottom Hole Location:

2174' FSL and 735' FWL NW/4 SW/4 Sec 16(L), T31N-R6W San Juan, New Mexico

Elevation: 6411' GR

Top	Depth
Ojo Alamo	2696'
Kirtland	2805'
Fruitland	3315'
Top of Coal	3470

4 spf w/.75" dia holes



- ["	Hole Size	Casing	Cement	Volume	Top of Cmt		
:	12-1/4"	9-5/8", 36#	240 sx	334 cu. ft.	Surface		
1	8-3/4"	7", 23#	550 sx	1032 cu. ft.	Surface		
	6-1/4"	5-1/2", 17#	N/A	N/A	N/A		