

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Robert L. Bayless, Producer LLC

3a. Address
PO Box 168, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
985' FNL & 1070' FEL, Sec. 17, T30N, R12W

5. Lease Serial No.
NM 047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLOYD #4

9. API Well No.
30-045-30224

10. Field and Pool, or Exploratory Area
FULCHER KUTZ PICTURED CLIFFS

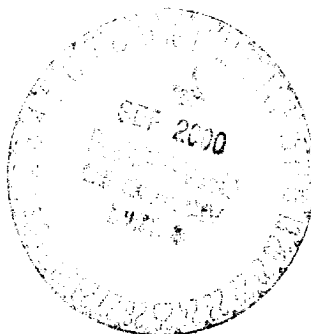
11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> DRILL; LAND & |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> CEMENT CASING. |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED MORNING REPORT.



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14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
PRICE M. BAYLESS

Title **ENGINEER**

Signature

Date **7/25/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

Title 18 U.C.S. Section 1001 and Title 43 U.C.S. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

EP 05 2000

NMOCB

5mm OFFICE



Robert L. Bayless, Producer LLC

Floyd #4
985 FNL & 1070 FEL
Section 17 – T30N – R12W
San Juan County, New Mexico

Morning Report – Drilling

7/14/00

Build location and dig pit. Line and fence pit. Move L&B Speedrill onto location and rig up. Spud 8 ¾" hole at 1:00 pm, 7/13/99. Drill to 175 feet and circulate hole clean. Shut down overnight.

7/15/00

Continue drilling 8 ¾" hole to 470 feet. Circulate hole clean and shut down overnight.

7/16/00

Make magnet run to check for iron in hole, magnet clean. Trip in and continue drilling to 570 ft RKB. Circulate hole and drop survey tool. Trip out of hole. Deviation ¼° at 570 feet. Run 17 joints (574.52 feet) 7" 23 #/ft J-55 ST&C casing. Land casing at 565 feet. Rig up Cementers Inc and cement casing with 200 sx (216 cf) Class B cement with 2% CaCl and ¼ #/sx celloflake. Good returns throughout job with 10 bbls good cement circulated to pit. Plug down at 5:00 pm, 7/15/99. WOC and shut down for weekend.

7/17/00

No operations on Sunday.

7/18/00

Cut off casing and weld on wellhead. Nipple up BOP and pressure test all equipment and casing. Trip in hole and tag cement at 500 feet. Drill out cement and continue drilling new formation to 1050 feet. Circulate hole clean and run survey, deviation ½° at 1050 feet. Circulate hole clean and shut down overnight.

7/19/00

Continue drilling to 1650 feet. Circulate hole clean and run survey, deviation ¾° at 1650 feet. Shut down overnight.

7/20/00

Continue drilling to 2093 feet. Circulate hole clean. Shut down overnight.

7/21/00

Continue drilling to 2100. Circulate hole clean. Run survey, deviation 1° at 2100 feet. Trip out for logs. Rig up HLS and log well. Move off drillpipe and spot casing. Rig up casing crew and run 47 joints (1994.88 feet) 4 ½" 10.5 #/ft new J-55 casing as follows:

| | | |
|---------------------|--------------|------------------|
| KB to landing point | 4.00 feet | 0 – 4 feet |
| 44 joints casing | 2042.41 feet | 4 – 2046 feet |
| Insert float | 0.00 feet | 2046 – 2046 feet |
| Shoe joint | 44.41 feet | 2046 – 2091 feet |
| Guide shoe | 0.70 feet | 2091 – 2092 feet |
| | 2091.52 feet | |

Land casing at 2000 feet with centralizers at 2044, 1912, 1734, 1556, and 579 feet. Circulate hole clean. Rig up Cementers Inc. and cement production casing as follows:

| | |
|-------|--|
| Flush | 10 bbls fresh water |
| Lead | 100 sx (206 cf) Class B w/ 2% econolite and ¼ #/sx flocele |
| Tail | 72 xs (85 cf) Class B w/ ¼ #/sx flocele |

Partial loss of returns during job with no good cement circulated to pit. Bump plug to 2500 psi at 3:00 pm.

7/20/00. Run temperature survey and find cement top at 500 feet. Release drilling rig and wait on completion.

