## State of New Mexico Energy, Minerals and Natural Resources Department

WELL API NO.

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Box DD, Artesia. NM 88210

**OIL CONSERVATION DIVISION** 

2040 Pacheco St. 23456 5. INDICATE TYPE OF LEASE Santa Fe, NM 87505 23456 STATE STATE

30-045-30227

1000 Rio Brazos Rd., Aztec, NM 87410		STATE OIL & GAS LEASE NO.
	AUG 2000	TATE
SUNDRY NOTICES AND REPORTS ON WE	1,000	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER	VICE PACK TO ASSI	7. LEASE NAME OR UNIT AGREEMENT NAME
	PERMIT DIST. 3	<b>3</b> TATE
(FORM C-101) FOR SUCH PROPOSALS.)  1. TYPE OF WELL:	- Valley	A TAIL
OIL WELL GAS WELL OTHER	ر کری	
2. NAME OF OPERATOR		8. WELL NO.
CONOCO INC.	The UCA UE	
3. ADDRESS OF OPERATOR		9. POOL NAME OR WILDCAT
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (28	1) 202 1612	
4. WELL LOCATION (28	1) 293-1613	BLANCO MESA VERDE
Unit of the Land o		
Unit Letter <u>I</u> : <u>2180'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line		
Section 36 Township 30N Range 11W NMPM SAN JUANCounty		
10. ELEVATION (Show wheth	_	- 18 18 18 1 1 - 1 - 1 - 1 - 1 - 1 - 1 -
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.	
<u></u>		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JO	OBS 🔀
OTHER:	OTHER:	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent SEE RULE 1103.</li> </ol>	details, and give pertinent dates, in	cluding estimated date of starting any proposed work)
SEE ROLE 1103.		
6/13/00 Ran 6 joints, 9-5/8 casing, set at 292'. Cemented with 150 sxs Type III + 2% CaCl2 + 0.25lbs/sk Cello Flake @		
14.5 ppg. Displaced with 19.4 bbls freshwater, returned 9.5 bbl to surface. Floats did not hold. Bumped plug on		
6/19/00 at 5:30pm, with 275 psi.		
6/15/00 Ran 40 joints, 7" casing, set at 1932'. Lead cement of 269 sxs 35:65 Poz Type III + 2%CaCl2 + *5 Gel, + 0.25		
lbs/sk Cello Flake. Tail cement with 63 sx Type III + 2% CaCl2, + 0.25  bs/sx Cello Flake. Displaced with 75 bbls		
fresh water. Float held. Bumped plug on 6/15/00 at 9:30 p.m. with 1,400 psi.		
6/19/00 Ran 122 joints, 4-1/2" casing set at 5,155'. Cemented with 250 sxs of 35:65 Poz, Type III Blend + 10.0 LB/SK CSE		
+ 6.0 BWOC Bentonite + .65 BWOC FL-62 + .20 BWOC CD-32 + .25 LB/SK Cello-Flake. Displaced with 81 bbls		
fresh water. Float Held. Bumped plug on 6/19/00 at 6:30 p.m. with 1,500 psi.		
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I hereby certify that the information above is true and complete to the best of my knowledge a	nd belief.	
1 chas Soft is		
SIGNATURE: TITLE:	AGENT FOR CONOC	O INC. DATE <u>8/1/00</u>
TYPE OR PRINT NAME: DEBRA SITTNER		
	TELEPHONE NO. (970) 385-910	00 ext. 125
(This space for State OfficinAL SIGNED BY CHAPLE T. PERFUN	PATY OIL & GAS INSPECTO	R, DIST. # AUG - 4 2000
APPROVED BY TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:		
Robert Com T To Do		
KePoli Cement JoPs		