

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
 P.O. Box DD, Artesia, NM 88210  
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

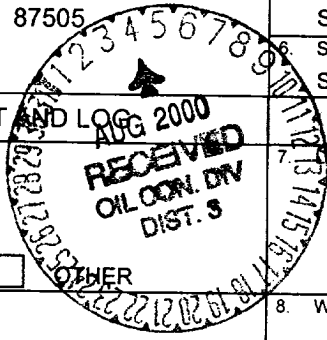
**COPY**

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

WELL API NO. 30/045-30227
5. INDICATE TYPE OF LEASE STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. STATE OIL & GAS LEASE NO. STATE
7. LEASE NAME OR UNIT AGREEMENT NAME STATE
8. WELL NO. 32B
9. POOL NAME OR WILDCAT BLANCO MESA VERDE



**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:  
 OIL WELL  GAS WELL  DRY  OTHER   
 b. TYPE OF COMPLETION:  
 NEW WORK WELL  OVER  DEEPEN  BACK  RESVR  PLUG  DIFF  OTHER

2. NAME OF OPERATOR  
CONOCO, INC.

3. ADDRESS OF OPERATOR  
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. WELL LOCATION  
 Unit Letter  I  :  2180  Feet From The  S  Line and  660  Feet From The  E  Line  
 Section  36  Township  30N  Range  11W  NMPM  SAN JUAN  County

10. DATE SPUDED 6/13/00	11. DATE T.D. REACHED	12. DATE COMPL. (Ready to prod.) 7/26/00	13. ELEV. (FE, RKB, RT, GE, etc.) 5965'	14. ELEV. CASINGHEAD
15. TOTAL DEPTH 5,180'	16. PLUG, BACK T.D. 5066'	17. IF MULTIPLE COMPL. HOW MANY ZONES?	18. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input type="checkbox"/> TOOLS <input type="checkbox"/>	
19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME BLACO MESA VERDE - 4243' - 4907'				20. WAS DIRECTIONAL SURVEY MADE
21. TYPE ELECTRIC AND OTHER LOGS RUN CEMENT BOND LOG FINAL PRINT 4-TRACK PRESENTATION				22. WAS WELL CORED

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	292'	12-1/4"	150 SXS	
7"	20#	1932'	8-3/4"	332 SXS	
4-1/2"	10.5#	5155'	6-1/4"	250 SXS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4643'	

26. PERFORATION RECORD (Interval, size and number)

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL      AMOUNT AND KIND OF MATERIAL USED

**SEE ATTACHED SUMMARY**

28. **PRODUCTION**

DATE FIRST PRODUCTION 7/26/00	PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 7/25/00	HOURS TESTED 24 hrs	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 1 bbl	GAS - MCF 1980 mcfd	WATER - BBL 12 bbls	GAS - OIL RATIO
FLOW TUBING PRESS 300#	CASING PRESSURE 700#	CALCULATED 24 - HR RATE	OIL - BBL 1 bbl	GAS - MCF 1980 mcfd	WATER - BBL 12 bbls	OIL GRAVITY - API (Corr)	

29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
VENTED

TEST WITNESSED BY  
Willis Dissendaner with L&R Construction

30. LIST ATTACHMENTS  
SUMMARY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE: Debra Sittner TITLE: As Agent for Conoco Inc. DATE: 8/1/00

TYPE OR PRINT NAME: DEBRA SITTNER TELEPHONE NO.: (970) 385-9100

Operator Conoco  
 Well State 32B  
 Location 36-30N-11W  
 Legal 2180'fsl&660'fel  
 County, State San Juan, NM  
 KB 5965  
 API # 30-045-30227

	MD	SS
Ojo Alamo	960	5005
Kirtland	1204	4761
Fruitland	1930	4035
Pictured Cliffs	2350	3615
Lewis	2513	3452
Chacra	3363	2602
Cliffhouse	4018	1947
Menefee	4068	1897
Point Lookout	4640	1325
Mancos		
Gallup		
Greenhorn		
Graneros		
Two Wells		
Paguate		
Cubero		
Morrison		
TD	5180	785

CONOCO INC.  
State #32B  
API #30-045-30227  
2180' FSL & 660' FEL, UNIT LETTER "I"  
Sec. 36, T30N-R11W

- 7/17/00 Road rig to location. Spot equipment. Rig up. Shut down.
- 7/18/00 Check well pressures. Casing 1350 psi. Blow well down. ND frac valve. NUBOP. Rig up 2 drill gas compressors, and Blowie line. RIH with 3-7/8" mill with 2-3/8" tubing. Run 88 joints. Shut down.
- 7/19/00 Check well pressures. Casing 750 psi. Tubing 750 psi. Continue to RIH with 2-3/8" tubing with metal muncher mill. Tagged sand fill at 4505', started 2 drill gas compressors and cleaned sand fill to 4568'. Circulated well clean. POOH with 12 joints. Shut down.
- 7/20/00 Check well pressures. Casing 1250 psi. Blow well down. RIH with 2-3/8" tubing, tagged sand at 4568'. Rigged up power swivel and started 2 drill gas compressors. Cleaned sand to Hallib Fas drill plug at 4620'. Drilled up Hallib Fas drill plug at 4620'. Circulated clean to 4642'. POOH with 14 joints of 2-3/8" tubing. Shut down.
- 7/21/00 Check well pressures. Casing 950 psi. Blow well down. RIH with 16 joints of 2-3/8" tubing. Tagged at 4695'. Rigged up power swivel and started 2 drill gas compressors. Drilled up the rest of the Fas drill plug and continued to RIH and tagged sand at 4885'. Started drill gas compressors and cleaned sand and fill to PBTD at 5066'. Circulate well clean and POOH with 27 joints of 2-3/8" tubing. Shut down.
- 7/24/00 Check well pressures. Casing 1050 psi. Tubing 1050 psi. Blow well down. POOH with 2-3/8" tubing with Baker Metal Muncher Mill. RIH with Mule Shoe collar, SN and 2-3/8" tubing. Run 2-3/8" tubing to 4253'. With well flowing up the tubing, will drywatch and test thru the night. Well tested as follows: 2-3/8" tubing at 4253'. Flowing thru 1/2" choke nipple. Casing 700 psi. Tubing 300 psi. MCFPD = 1980. Water - 12 bbls. Oil - 1 bbl. Test witnessed by Willis Dissendaner with L&R Construction.
- 7/25/00 Well still flowing thru 1/2" choke nipple. Check pressures. Tubing 300 psi. Casing 700 psi. Blow well down. RIH with 26 joints and tagged sand at 5036'. Started 2 drill gas compressors and cleaned sand fill to PBTD at 5066'. Pumped soap sweeps and circulated well clean. Pulled 14 joints. Shut down.
- 7/26/00 Check well pressures. Casing 950 psi. Blow well down. RIH with 14 joints to tag for fill. No fill tagged at PBTD. Pulled up and landed 2-3/8" tubing at 4644'. Total tubing 147 joints. Mule Shoe collar and SN on bottom. NDBOP & NUWH. Unload well with gas compressors. Rig down and move off location. Final report.