

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

SF 077231 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shaw Gas Com 1R

9. API Well No.

30-045-30228

10. Field and Pool, or Exploratory Area

Balco Mesaverde

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL & 1605' FEL Sec. 14 T30N R09W Unit B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Plugback Downhole and Sidetrack Operations

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached for Subsequent Completion Report for original downhole completion attempt, plugback of
original downhole completion and sidetrack operations.

Plugback operations begin 8/5/2000 per verbal instructions between Jim Lovato with BLM, and Kelly Tumino with
Amoco.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Regulatory Analyst

(This space for Federal or State office use)

Approved by

Title

Date

SEP 14 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious
or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

NMOCD

ORIGINAL COMPLETION, PLUGBACK & SIDETRACK SUBSEQUENT REPORT

Shaw Gas Com 1R

08/22/2000

ORIGINAL COMPLETION

06/16/2000 MIRUSU & Ran TDT logs.

06/28/2000 RU & Perf 1st stage - the Point Lookout formation @ the following intervals with 2 JSPF, .330 inch diameter, total 44 shots:

4960'	5006'	5030'	5057'	5089'
4991'	5014'	5042'	5074'	5094'
4964'	5010'	5034'	5066'	5109'
4999'	5019'	5049'	5084'	5116'
5003'	5025'			

07/05/2000 RU & Frac the Point Lookout formation w/500 GAL 15% HCL acid, then 75,993# 16/30 Arizona Sand & Slickwater. RU & TIH W/CIBP & set @ 4916'. RU & Perf 2nd stage - the Cliffhouse formation @ the following intervals with 2 JSPF, .330 inch diameter, total 50 shots:

4510'	4547'	4642'	4719'	4782'
4522'	4566'	4665'	4725'	4816'
4527'	4580'	4689'	4742'	4821'
4533'	4590'	4694'	4763'	4855'
4540'	4616'	4708'	4769'	4866'

RU & Frac the Cliffhouse formation w/500 GAL 15% HCL acid then 107,527# 16/30 Arizona Sand & Slickwater.

07/14/2000 RU & ND Frac Valve & NU BOP. SDFN.

07/17/2000 TIH w/mill & TBG. PU 46 JTS & dropped TBG. Pin pulled out of collar. Finish PU TBG & TOH. TIH w/overshot & TBG - latch on & TBG parted. TOH w/16 JTS of TBG. SDFN

07/18/2000 TIH PU overshot & collars. Tried to work over top of Fish. Unable to get over. TOH. TIH w/supermill & mill off 2 $\frac{1}{2}$ ' of TBG. TOH & SDFN.

07/19/2000 TIH & try to workover top of fish. TOH - unable to get fish into grapple. TIH & mill around fish. SDFN

07/20/2000 TOH & TIH w/new mill. Mill 2'. PU to TOL, secure well, & SDFN.

07/21/2000 TOH w/mill. TIH w/new mill & made another 2 $\frac{1}{2}$ '. TOH. TIH w/overshot to TOL & secure well for night.

ORIGINAL COMPLETION, PLUGBACK & SIDETRACK SUBSEQUENT REPORT

Shaw Gas Com 1R

08/22/2000

07/24/2000 TIH w/overshot & try to work over fish. Unable to. TOH. TIH w/skirted mill & mill for 2 ½ hrs. TOH & secure well.

07/25/2000 TIH & work shoe over fish to 3881'. TOH. SDFN.

07/26/2000 Run camera in hole to inspect CSG & fish. RD & secure well for night.

07/26/2000 TOH w/TBG. TIH w/washover mill. TOH. TIH w/new mill. Milled 4'. PU to TOL. Secure well for night.

07/28/2000 TOH w/washover mill shoe. TIH w/new mill. Unable to get down on top of fish. TOH & secure well.

07/31/2000 TIH w/mill & tried to circ. Secure well.

PLUGBACK OPERATIONS:

08/05/2000 MIRUSU Mix & pump 80 SXS CLS B NEAT CMT into 4 ½" CSG Liner. CMT bottom to top of liner set @ 2157'. RD

SIDETRACK OPERATION AND SETTING OF 4 ½" CASING

08/06/2000 MIRUSU NU BOP test BOP to 750# High & 250# Low. TIH w/6 ½" bit & 7" CSG scraper. Tag CMT retainer @ 2147'. Circ hole clean @ top of retainer. TOH. PU whipstock & prepare air drill. TOH w/whipstock & start milling. Set whip on CMT retainer @ 2147' and shear off. Mill - cut 18" of window at top - 2132' to 2133.5'. TOH w/starting mill. TIH w/finishing mill to cut window.

08/07/2000 TIH w/finishing mill & mill window from 2133' to 2141.6'. Ream window clean. Drill 100' of new hole out of window with building assembly. TOH.

08/08/2000 TIH w/flat bottom bit & hammer. Drill to top of Cliffhouse @ 4521'

08/09/2000 Drill from 4521' to 5311'. Circ hole clean @ TD - 5311'. TOH. Run 75 JTS 4 ½" CSG to 5311'. TOL @ 2007'. CMT w/165 SXS of DS litecrete, 51.85 #/SXS D049, 5.18#/SXS D154, 42.97 #/SXS D124, .11% D65, .50% D112, .93 GAL/SXS D47. Tail in w/130 SXS of CLS B 50/50 POZ, 4% GEL D20, .25 #/SXS D29, 2% D46, .3% D167, .35% D65 & displaced to landing collar. BMP plug set paker & circ conventionally 9 BBLs of good CMT & preflush to surface. TOC @ 2007'.

08/10/2000 RDMOSU @ 06:00 hrs.