

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

SF 077231 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shaw Gas Com 1R

9. API Well No.

30-045-30228

10. Field and Pool, or Exploratory Area

Balnco Mesaverde

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL  
WELL

☒ GAS  
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL & 1605' FEL Sec. 14 T30N R09W Unit B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Spud & Set Surface CSG & Liners

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06/05/2000 MIRU Drilling Rig. Spud a 13 1/2" surface hole @ 16:00 hrs. Drilled to 155'. RU & run 9 5/8", 32.30#, J-55 surface CSG to 146' & CMT w/180 SXS CLS B CMT mixed @ 15.6 PPG W/4.97 GAL/SX WTR, Yeild 1.19 CUFT/SX W/3% S1, .25% D29, & 15% D46. Good CMT to surface. Displaced 8+ BBLS NU BOP & tested to 750# high & 250# low. Test OK.

Drill out CMT & drill a 8 3/4" hole to 2310'. RU & set 2300' 20 & 23# 7" J-55 CSG. CMT w/185 SXS CLS B CMT mixed w/18.27 GAL/SXS WTR W/3.04 CUFTSXS Yeild @ 11.4 PPG W/2% S1, 0.25#/SXS D29, 0.1% D46 & 6% D20 Lead & 140 SXS (30 BBLS) CLS B CMT mixed W/4.97 GAL/SXS WTR W/1.19 CUFT/SXS Yeild @ 15.6 PPG W/0.25#/SXS D29, 0.1% D46 & 2% S1 Tail. Circ 17 BBLS good CMT to surface. Tested to 250# Low & 750# High. Test OK.

Drill out CMT. Drill a 6 1/4" hole to 5311'. TD @ 07:25 hrs on 06/10/2000. RU & set 4 1/2", 10.50#, J-55 production liner to 5310'. TOL @ 2157'. CMT w/145 SXS CLS A CMT 51.85 #/SXS D049, 5.18#/SXSD154, 42.97#/SXS D124, 0.11% D65, .50% D112, .03 GAL/SXS D47mixed @ 9.5 PPG 2.52 FT3/SXS Lead. Tail in w/30 SXS CLS B 50/50 POZ/B CMT 4% D20, .25# D29, .2% D46, .3% D167, & .35% D65 mixed @ 13.0 PPG, Yeild 1.4 CUFT/SXl. 31 BBLS of good CMT to surface. TOC 2081'

06/12/2000 RDMO Drilling Rig @ 08:00 hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Regulatory Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date SEP 14 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side