

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Texakoma Federal 7-1

9. API WELL NO.

30-045-30236

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal⁺
Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

G-7-30N-12W

12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Texakoma Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

5400 LBJ Freeway, Ste. 500, Dallas, TX 75240; (972) 701-9106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1785' FNL & 1675' FEL of Section 7-30N-12W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

6-8-00

15. DATE STUDDED
6-28-0016. DATE T.D. REACHED
7-2-0017. DATE COMPL. (Ready to prod.)
8-25-0018. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
5990' GR, 5995' RKB19. ELEV. CASINGHEAD
5990'20. TOTAL DEPTH, MD & TVD
2310'21. PLUG, BACK T.D., MD & TVD
2269'22. IF MULTIPLE COMPL., HOW MANY*
223. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
10'-2310'24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Sand (1889'-1978')
Fruitland Coal (2134'-2150')25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

High Resolution Ind./Microlog/Spectral Density/GR-Dual Spaced Neutron

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7.00", J-55	20	175'	8 3/4"	Surface: 75 sx "B" 4% CaCl ₂	None
4 1/2", J-55	10.5	2308'	6 1/2"	Surface: 225 sx Econolite	None
		2310		lead + 150 sx Std. tail	
				w/ 1/2" #/ sx flocele in lead	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2000'	None

31. PERFORATION RECORD (Interval, size and number)

1889'-1898', .39 EHD, 36 Holes
1927'-1939', .39 EHD, 44 Holes
1963'-1978', .39 EHD, 60 Holes
2134'-2150', .39 EHD, 96 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1889'-1978'	100,724 Gal. gel w/191,000 lbs 12/20 Brady Sand
2134'-2150'	72,870 Gal. gel w/8,000 lbs 12/20 and 50,740 lbs 20/40 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/23/00		Flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8/25/00	8	N/A	→	0	490	10	NA	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
260	540	→	0	1470	30	30 (CORRECTED FOR PRESSURE)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

SEP 1 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED Tom SprinkleTITLE DRILLING MANAGERDATE 8-31-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Sands Fruitland Basal Coal	1875'	1900'	Sandstone; gray to white, fine to very fine grained, some visible porosity, no gas show.	Fruitland Basal Coal	2130'	2130'
	1910'	1940'	Sandstone: gray to white, fine to very fine grained, some visible porosity, no gas show.			
	1960'	2000'	Sandstone: gray to white, fine to very fine grained, some visible porosity, no gas show.			
	2130'	2150'	Coal: Black, vitreous, minor cleating, no visible desorption.			

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