

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address and Telephone No.

5400 LBJ FWY, STE. 500, DALLAS, TEXAS 75240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1785' FNL & 1675' FEL, G, Section 7-T30N-R12W

5. Lease Designation and Serial No.

NM-047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Texakoma-Federal 7-1

9. API Well No.

30-045-30236

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DRILLING OPERATION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

L&B Speed Drill Rig No. 1 started drilling this well on June 28, 2000. An 8 3/4" surface hole was drilled to 178' GL and 4 jts of new 7" O.D., 20 ppg, J-55 casing was run to 175' and cemented by American Energy Services using 75 sks of cls "B" neat containing 4% CaCl₂, 1/4 #/sk celloflake, 15.6 ppg, 1.18 c.f. /sk yield, 5.2 gps water, cement circulated to surface, cementing completed 7-28-2000, WOC, bumped plug w/ 500psi, ok. Installed 2M BOP, continued drilling w/ water and polymer mud to 2310' in a 6 1/4" hole. RU Halliburton and ran Triple Combo Log Suite (HRI, ML and Spectral Density w/ DSN) to LTD 2308'. Ran 54 jts new 4 1/2" O.D., 10.5 ppg, J-55, ST&C casing to 2310' KB and cemented to surface using a Halliburton lead slurry of 225 sks, 479 cu.ft. of cls "B" w/ 2% Econolite, 1/4 #/sk floccle @ 12.4 ppg and tailed in w/ 150 sks, 178.5 cu.ft. of cls "B", 15.5 ppg, ran 15 centralizers, float collar @ 2269', circulated 15 bbls, 84.1 cu.ft. to surface, using fresh water displacement, float collar held. Released rig @ 9:00 PM, 7-3-2000.

14. I hereby certify that the foregoing is true and correct

Signed

Tom Sprinkle

Title

Drilling Manager

Date

7-13-2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

2000