

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LKAGE DESIGNATION AND SERIAL NO. NM-047	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
3. NAME OF OPERATOR TEXAKOMA OIL & GAS CORPORATION		7. UNIT AGREEMENT NAME _____	
4. ADDRESS AND TELEPHONE NO. 5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240 (972) 701-9106		8. FARM OR LEASE NAME, WELL NO. TEXAKOMA-FEDERAL 6-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1836' FSL & 1160' FWL OF SECTION 6 - 30N - 12W At top prod. interval reported below SAME At total depth SAME <i>Both pools put on ①</i>		9. API WELL NO. 30-045-30237	
14. PERMIT NO. _____ DATE ISSUED 6/8/2000		10. FIELD AND POOL, OR WILDCAT FLORA VISTA FET 5 BASIN FRUITLAND COAL	
15. DATE SPUDDED 7/21/00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA L-SECTION 6 - T30N-R12W	
16. DATE T.D. REACHED 7/28/00		12. COUNTY OR PARISH SAN JUAN	
17. DATE COMPL. (Ready to prod.) 9/7/00		13. STATE NEW MEXICO	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5928' GR, 5933' RKB		19. ELEV. CASINGHEAD 5928'	
20. TOTAL DEPTH, MD & TVD 2270'		21. PLUG, BACK T.D., MD & TVD 2215'	
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0' - 2270'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* FRUITLAND SAND (1730'-1984') FRUITLAND COAL (2085'-2110')		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN MICROLOG, HIGH RESOLUTION INDUCTION, GR-DUAL SPEED NEUTRON, SPECTRAL DENSITY		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7.00", J-55	20	175'	8 3/4"
4.50", J-55	10.5	2257'	6 1/4"
		TOP OF CEMENT, CEMENTING RECORD	
		Surface: 80sx"B"+3%CaCl ₂	
		Surface: 175sx Lite Lead +	
		145sx Std.tail w/ 1#/sx	
		flocele in lead	
		AMOUNT PULLED	
		NONE	
		NONE	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2000'	NONE	
31. PERFORATION RECORD (Interval, size and number)			
1732'-1741', 1816'-1820', 1832'-1845'			
1892'-1903', 1920'-1924', 1934'-1940'			
1946'-1950', 1952'-1956', 1958'-1960'			
1962'-1966', 1968'-1976', 0.39EHD, 348 Holes			
2088'-2098', 2106'-2108'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1732'-1976'		148,300Gal20#Gel w/293,400lbs	
		12120BradySand,1000g.15%NEFE	
2088'-2108'		43,000Gal20#Gel w/122,300 lbs	
		12120 BradySand, 2000g.15%NEFE	
33. PRODUCTION			
DATE FIRST PRODUCTION 9/7/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	
DATE OF TEST 9/7/00		WELL STATUS (Producing or shut-in) SHUT-IN	
HOURS TESTED 3	CHOKE SIZE 32/64"	PROD'N. FOR TEST PERIOD →	
OIL—BBL. 0	GAS—MCF. 210	WATER—BBL. 3.75	GAS-OIL RATIO NA
FLOW, TUBING PRBS. 9/7/00	CASING PRESSURE 740	CALCULATED 24-HOUR RATE →	
OIL—BBL. 0	GAS—MCF. 1680	WATER—BBL. 30	OIL GRAVITY-API (CORR.) NA
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED			
35. LIST OF ATTACHMENTS			

TEST WITNESSED BY
ACCEPTED FOR RECORD
BRAD SALEMAN

SEP 13 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tom Spumle TITLE Drilling Manager FARMINGTON FIELD OFFICE
BY DATE 8-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEP
FRUITLAND BASAL COAL	1730'	1742'	SANDSTONE, GRAY TO WHITE, FG TO VFG, SOME VISIBLE POROSITY, NO GAS SHOW	FRUITLAND BASAL COAL	2084'	2084'
	1800'	1850'	"			
	1885'	1940'	"			
	1914'	1984'	"			
	2086'	2110'	COAL: BLACK, VITREOUS, MINOR TO FAIR CLEATING, NO VISIBLE DESORPTION			