

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-30274

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bruington Gas Com "C"

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Cross Timbers Operating Company

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.
#2

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter B 660 Feet From The North Line and 1,835' Feet From The East Line

Section 21 Township 30N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5,785' Ground Level

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Operating Co. reached total depth of 2,330' KB for the above mentioned well on 10/27/00. The drill pipe got stuck on the trip out of the hole. The rig was also released on 10/27/00. A pulling unit was moved in to recover the DP.

On 11/10/00 the drill pipe was recovered and 56 jts of 4-1/2" casing was set at 2,330' KB. The production casing was cemented with 275 sx (575 cuft) of cement. The well lost returns during the cement job. The pulling unit was also released on 11/10/00.

On 11/11/00 a slickline unit ^{LOCATED} the TOC @ 900' using a temp survey.

Cross Timbers Operating Co. is currently awaiting completion of this well.

List formations left uncemented by cement

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JW Patton TITLE Drilling Engineer DATE 11/14/00

TYPE OR PRINT NAME JW Patton TELEPHONE NO. 324-1090

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. IV

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 16 2000