## State of New Mexico

Form C-103

| to Appropriate  | Energy, Minerals and Natural Resources Depa   | artment Revised 1-1-89  |
|---|---|---|
| District Office   | OIL CONSERVATION DIVISION   | J   |
| <u>DISTRICT I</u><br>P.O. Box 1980, Hobbs NM 88241-1980                       | 2040 Pacheco St.  | WELL API NO.<br>30 - 045 - 30254  |
| DISTRICT.II<br>P.O. Drawer DD, Artesia, NM 88210                              | Santa Fe, NM 87505  | 5. Indicate Type of Lease  STATE FEE X                                    |
| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM 87410                          |   | 6 State Oil & Gas Lease No.   |
| SUNDRY NO   | TICES AND REPORTS ON WELLS  |   |
| (DO NOT USE THIS FORM FOR PI<br>DIFFERENT RESI<br>(FORM C                     | ROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A<br>ERVOIR. USE "APPLICATION FOR PERMIT"<br>-101) FOR SUCH PROPOSALS.)  | 7. Cense Name or Unit Agreement Name<br>Bryington Gas Com "C"             |
| 1. Type of Well: OIL GAS WELL WELL WELL X                                     | OTHER   | <i>y</i>  |
| 2. Name of Operator Cross Timbers Operating Com                               | nany  | 8. Well No. #2  |
| 3. Address of Operator  | K. Ste 1 Farmington, NM 87401   | 9. Pool name or Wildcat<br>Basin Fruitland Coal                           |
| 4. Well Location Unit Letter B : 660  | D Feet From The North Line and 1,83   | 35' Feet From The East Line   |
| Soution 21  | . 2011 1111   | NMPM San Juan County  |
| Section 21  | Township 30N Range 11W  10. Elevation (Show whether DF, RKB, RT, GR, etc. 5,785' Ground Level   | TAIVIL IVI  |
| 11. Check A   | ppropriate Box to Indicate Nature of Noti   | ice, Report, or Other Data  |
| NOTICE OF IN  |   | SEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON REMEDIAL WORK  | ☐ ALTERING CASING ☐   |
| TEMPORARILY ABANDON   | CHANGE PLANS COMMENCE DRILLING  | G OPNS. X PLUG AND ABANDONMENT  |
| PULL OR ALTER CASING  | CASING TEST AND CE  |   |
|   | OTHER:  |   |
| OTHER:  |   | dates including estimated date of starting any DIO                        |
| work) SEE RULE 1103.  | Operation <b>(</b> Clearly state all pertinent details, and give pertinent  |   |
| Cross Timbers Operating<br>The drill pipe got stud<br>unit was moved in to re | g Co. reached total depth of 2,330'KB for the<br>ck on the trip out of the hole. The rig was a<br>ecoved the DP.  | above mentioned well on 10/2//00.<br>also released on 10/27/00. A pulling |
| production casing was o   | pipe was recovered and 56 jts of 4-1/2" casing<br>cemented with 275 sx (575 cuft) of cement. Th<br>was also released on 11/10/00.   | y was set at 2,330' KB. The<br>ne well lost returns during the cement     |
| On 11/11/00 a slicklir  | ne unit the TOC @ 900' using a temp survey.   |   |
| Cross Timbers Operating   | g Co. is currently awaiting completion of this  | s well.   |
| I have by cartify that the information above                                  | e is true and complete to the best of my knowledge and belief.  |   |
|   | //W fatton_ mus Drilling Engine   | eer DATE 11/14/00   |
| SIGNATURE  TYPE OR PRINT NAME JW Patton                                       |   | TELEPHONE NO. 324 - 1090  |
|   | THE PROPERTY OF THE PROPERTY AND THE PROPERTY OF THE PROPERTY |   |
| (This space for SOMED E   | DEPUTY OIL & GA   | ES INSTLECTOR, DIST. #5DEC 15 2000  |

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APPROVED BY \_\_\_\_