G. 1. 1. 2 G. vice To Assessments District	State of New	Mexico		Form C-103
Submit ? Copies To Appropriate District Office	Energy, Minerals and Natural Resources		Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-045-30254	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type of L	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco Santa Fe, NM 87505		STATE  FEE 🗷	
District IV 2040 South Pacheco, Santa Fe, NM 87505	1		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:	
PROPOSALS.)  1. Type of Well:			Bruington Gas Com "C"	
Oil Well Gas Well X Other			8. Well No.	
2. Name of Operator  XTO ENERGY INC.			#2	
3. Address of Operator			9. Pool name or Wildcat	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			Basin Fruitland Coal	
4. Well Location				
Unit Letter B:	feet from the	North line and	1,835' feet from	
Section 21	Township 30N	Range 11W		County San Juan
	10. Elevation (Show whet	ther DR, RKB, RT, GR, et Ground Level	<i>c.)</i>	
11 Check	Appropriate Box to Indic		Report, or Other D	ata
NOTICE OF INTI		SUE	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:			OD PUMPING EQUIPME	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
6/21/02 - 6/26/02: MIRU completion rig. TOH w/rods & pump. ND WH. NU BOP. TOH w/2-3/8" tbg. TIH w/bit & pump bailer. CO fill fr/2,177' - 2,214'. TOH w/bit. TIH w/2-3/8" prod tbg. ND BOP. NU WH. Landed BOT @ 2,130'. FC perfs 2,116' - 2,140'. Fill @ 2,214'. PBTD @ 2,274'. Acidized FC perfs w/500 gals 15% HCl acid. RDMD completion rig. Returned well to production flowing.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
CIGNATURE () Cary M.	ents	TITLE OPERATIONS ENG	INEER D	ATE
SIGNATURE		<del></del> -		

TITLE

Telephone No. 505-324-1090

Type or print name RAY MARTIN

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