

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-30272

Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-B-1130-15, E-7123-6 & B-10796-7

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Cross Timbers Operating Company

8. Well No.
1

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat
Blanco Mesaverde / Basin Dakota

4. Well Location
Unit Letter F : 2,370 Feet From The North Line and 2,045 Feet From The West Line

Section 16 Township 30N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5,691' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Operatin Company requests an exception to Rule 303A to downhole commingle production from the Basin Dakota Pool (71599) and the Blanco Mesaverde Pool (72319). Both of this pools are included in the NMOCD pre-approved pool combinations for downhole commingling in the San Juan Basin. Attachments 1 and 2 summarize the conditions and information required per Rules 303C(1) and 303C(3)(b).

1. MIRU pulling unit. Install BOP.
2. Perforate DK approx 6,540'-6,800'. Acidize & sand frac. Test DK. Set RBP above DK perfs.
3. Perforate MV approx 4,100'-4,750'. Acidize & sand frac. Test MV.
4. Pull RBP between MV & DK. Run 2-3/8" prod tbg. Remove BOP. RDMO pulling unit.
5. Put well on production.

Provide Allocation methods & percentages see R-11343

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 11/30/00

TYPE OR PRINT NAME Ray Martin TELEPHONE NO. (505)324-1090

(This space for State Use)

Original Signed by STEVEN M. HAYDEN

DEPUTY OIL & GAS INSPECTOR DIST. 3

DEC - 1 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: