

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-30272
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 3-7123-6; B-1130-15; B-10796-7
7. Lease Name or Unit Agreement Name: AZTEC COM 4
8. Well No. #1
9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	4. Well Location Unit Letter F : 2370 feet from the NORTH line and 2045 feet from the WEST line Section 16 Township 30N Range 11W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5691' GR 5703' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **DHC PRODUCTION ALLOCATION PERCENTAGES** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production allocation percentages are based on production. Dakota production averaged 1.0 BOPD, 2.3 BWPD & 85 MCFD prior to recompletion to the Mesaverde. Mesaverde production averaged 0.6 BOPD, 0.5 BWPD & 258 MCFD prior to DHC. XTO Energy proposes the following downhole commingling production allocation.

POOL	OIL ALLOC	WATER ALLOC	GAS ALLOC
Blanco Mesaverde	38%	18%	75%
Basin Dakota	62%	82%	25%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE OPERATIONS ENGINEER DATE 2/7/02

Type or print name RAY MARTIN

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY [Signature] TITLE STATE OIL & GAS COMMISSIONER DATE FEB - 6 2002
Conditions of approval, if any: