

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-30273

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM B-1130-15, E-7123-6 & B-10796-7

7. Lease Name or Unit Agreement Name

Aztec Com 4

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Cross Timbers Operating Company

8. Well No.

1E

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

Blanco Mesaverde / Basin Dakota

4. Well Location

Unit Letter M : 1,050 Feet From The South Line and 870 Feet From The West Line

Section

16

Township

30N

Range

11W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5,667' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operation. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

Cross Timbers Operatin Company requests an exception to Rule 303A to downhole commingle production from the Basin Dakota Pool (71599) and the Blanco Mesaverde Pool (72319). These pools are included in the NMOCD pre-approved pool combinations for downhole commingling in the San Juan Basin. Attachments 1 and 2 summarize the conditions and information required per Rules 303C(1) and 303C(3)(b).

1. MIRU pulling unit. Install BOP.
2. Perforate DK approx 6,500'-6,750'. Acidize & sand frac. Test DK. Set RBP above DK perms.
3. Perforate MV approx 3,800'-4,600'. Acidize & sand frac. Test MV.
4. Pull RBP between MV & DK. Run 2-3/8" prod tbg. Remove BOP. RDMO pulling unit.
5. Put well on production.

Provide Allocation method and percentages per R-11363

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ray Martin

TITLE Operations Engineer

DATE 11/30/00

TYPE OR PRINT NAME Ray Martin

TELEPHONE NO. (505)324-1090

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. 83

DEC - 1 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: