

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-045-30273
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM B-1130-15, E-7123-6, B-10796-7
7. Lease Name or Unit Agreement Name Aztec Com 4
8. Well No. #1E
9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5667' Ground Level

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER * AMENDED LEASE TYPE *	
2. Name of Operator Cross Timbers Operating Company	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter M : 1.050 Feet From The South Line and 870 Feet From The West Line Section 16 Township 30N Range 11W NMMP San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5667' Ground Level	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Operating Co. spudded the above mentioned well on 11/13/00. Cross Timbers has also set 9 jts of 8-5/8", 32.0#, J-55 surface casing @ 417.8' KB. The casing was cemented with 275 sx (385 cuft) of cement. 17 bbls (95 cuft) of good cement was circulated to surface. 12 hours after the cement job, the BOP stack was installed and pressure tested. Drilling Resumed on 11/14/00.

* * AMENDED LEASE TYPE & LEASE NUMBERS * *

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JW Patton TITLE Drilling Engineer DATE 1/29/01
TYPE OR PRINT NAME JW Patton TELEPHONE NO. 324-1090

(This space for State Use)

ORIGINAL SIGNED BY CHAD E. J. PATTON

DEPUTY OIL & GAS INSPECTOR

JAN 31 2001

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____