

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-30273

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM B-1130-15, E-7123-6, B-10796-7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER AMENDED
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Aztec Com 4

2. Name of Operator
Cross Timbers Operating Company

8. Well No.
1E

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat
Basin Dakota

4. Well Location
Unit Letter M : 1,050 Feet From The South Line and 870 Feet From The West Line

Section 16 Township 30N Range 11W NMPM San Juan County

10. Date Spudded 11/13/00	11. Date T.D. Reached 11/23/00	12. Date Compl.(Ready to Prod.) 01/18/01	13. Elevations(DF & RKB, RT, GR, etc.) 5,667' GR 5,679' RKB	14. Elev. Casinghead 5,667'
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15. Total Depth 6,958'	16. Plug Back T.D. 6,906'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0' - TD	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
6,735' - 6,741' Dakota

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Schlumberger Platform Express TLD/CN, AI/GR, Microlog/CAL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	418'	12-1/4"	275 sx	
4-1/2"	10.5	6,953'	7-7/8"	625 sx stage 1	
				625 sx stage 2	
				DV tool @ 3,476'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6.546'	6.546'

26. Perforation record (interval, size, and number) 6,735' - 6,741' 4 JSPF (ttl 24 - 0.30" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6,735' - 41'	168 gals 15% HCl acid

28. PRODUCTION

Date First Production
Wait on PL conn.

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
SI

Date of Test 01/19/01	Hours Tested 3	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 610	Water - Bbl. 15.5	Gas - Oil Ratio
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Flow Tubing Press. 1,437 psig	Casing Pressure 250 psig	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4,882	Water - Bbl. 124	Oil Gravity - API (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By
John Rector

30. ~~List Attachments~~
* * AMENDED LEASE TYPE & LEASE NUMBERS * *

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ray Martin Printed Name Ray Martin Title Oper. Engineer Date 01/29/01