

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF 078144

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

FOGELSON GAS COM 1E

9. API Well No.

3004530274

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., on Block and Survey
or Area

SESW 26 30N 11W NMP

12. County or Parish

SAN JUAN

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

GL 5922

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
CROSS TIMBERS OPERATING CO.3. Address 2700 FARMINGTON AVE., BLDG K FARMINGTON, NM 87401
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 1515FWL 955FSL
At top prod. interval reported below
At total depth14. Date Spudded
09/21/200015. Date T.D. Reached
10/30/200016. Date Completed
☐ D & A ☒ Ready to Prod.
01/14/200118. Total Depth: MD 7160
TVD19. Plug Back T.D.: MD 7110
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/DUAL BURST TDT22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	8 625 J-55	24.000		404		250			
7 875	5 500 J-55	16.000		7157		1050			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6800	6800						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	6931	6978	6931 TO 6946		60	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	6931	6978	6931 TO 6946		60	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6931 TO 6946	1000 G 15% HCL ACID
6931 TO 6978	1500 G 15% HCL ACID W/70 BS
6931 TO 6978	35,000 G XL GELLED WTR + 42,350 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/14/2001	01/14/2001	24	→	0.0	7.0	7.0			ACCEPTED FOR FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/8	SI 2	578.0	→		7	7		GSI	JAN 29 2001

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FARMINGTON FIELD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #2357 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GALLUP	5861	6280		GALLUP SS	5861
DAKOTA	6720	6917		GREENHORN LS	6601
BURRO CANYON	6917	6984		GRANEROS SHALE	6658
MORRISON	6984	7160		DAKOTA	6720
				BURRO CANYON	6917
				MORRISON	6984

32. Additional remarks (include plugging procedure):

Additional perf record: 6,947' - 6,978' (ttl 30, 0.27" holes) Submitting
 Engineer: Ray Martin Submittal Date: 1/26/01 SUBMITTING ENGINEER: RAY
 MARTIN SUBMITTAL DATE: 1/16/01

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #2357 Verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO..

Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 01/29/2001

Name(please print) HOLLY PERKINS

Title INFORMATION CONTACT

Signature _____ Date 01/26/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.