

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
955' FSL, 1515' FWL Sec 26, T30N, R11W UL: N  
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
NM

15. DATE SPUDDED  
9/21/00

16. DATE T.D. REACHED  
10/29/00

17. DATE COMPL. (Ready to prod.)  
1/3/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
5,922' GL 5,934' RKB

19. ELEV. CASINGHEAD  
5,922'

20. TOTAL DEPTH, MD & TVD  
7,160'

21. PLUG, BACK T.D., MD & TVD  
7,110'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY  
→

ROTARY TOOLS  
0' - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

6,931' - 6,978' Dakota

25. WAS DIRECTIONAL SURVEY MADE  
N

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/DUAL BURST TDT

27. WAS WELL CORED  
N

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8, J-55	24	404'	12-1/4"	250 sx, surface	
5-1/2", J-55	15.5	7,157'	7-7/8"	550 sx, stage 1, 3,516'	
				500 sx, stage 2, surface	
				DV tool @ 3,516'	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6,800'	6,800'

**30. TUBING RECORD**

**31. PERFORATION RECORD (Interval, size and number)**

6,931' - 6,946' (ttl 60 - 0.34" holes)  
6,947' - 6,978' (ttl 30 - 0.27" holes)

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6,931' - 46'	1,000 g 15% HCl acid
6,931' - 78'	1,500 g 15% HCl acid W/70 BS
	35,000 g XL gelled wtr + 42,350#
	20/40 sand

**33.\* PRODUCTION**

DATE FIRST PRODUCTION Wait on PL conn.		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1/14/01	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 7	WATER - BBL. 7	GAS - OIL RATIO
FLOW. TUBING PRESS. 2	CASING PRESSURE 578	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 7	WATER - BBL. 7	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

JOHN [Signature] ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature: Ray Martin]

TITLE OPERATIONS ENGINEER

FARMINGTON OFFICE  
BY DATE [Signature]

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup SS	5,861'	6,280'		Gallup SS	5,861'	
Dakota	6,720'	6,917'		Greenhorn LS	6,601'	
Burro Canyon	6,917'	6,984'		Graneros Shale	6,658'	
Morrison	6,984'	TD		Dakota	6,720'	
				Burro Canyon	6,917'	
				Morrison	6,984'	