

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No

SF - 078144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA / Agreement, Name and/or No

8. Well Name and No.

Fogelson Gas Com #1E

9. API Well No

30-045-30274

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

955' FSL & 1,515 FWL Sec 26, T30N, R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud Notice</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Co. has reached TD and set Production casing on the above mentioned well.

A copy of the daily drilling report is enclosed for your review.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

Drilling Engineer

Date 11/3/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR REC

Approved by

Title

Date JAN 25 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Fogelson Gas Com #1E

Daily Drilling Report

9/22/00 Set surf csg.

9/23/00 Resumed drilling ahead.

9/23/00
thru 10/02/00 Drilling ahead.

10/03/00
thru 10/23/00 Fishing.

10/24/00
thru 10/30/00 Drlg ahead. Reached TD @ 7,160'.

10/31/00 Attempted to run open hole logs. Hit bridge. TIH with bit & DP.

11/01/00 Attempted to run open hole logs. Hit bridge. TIH with bit & DP. TOH & laydown bit & DP. Attempted to run open hole logs. Hit bridge. Rig down loggers.

11/02/00 Ran 163 jts 5-1/2", 15.5#, J-55 casing to 7,157'. Set DV tool @ 3,516'. Cemented first stage with 550 sx Premium Lite HS cement (mixed @ 12.3 ppg & 2.14 cuft). Opened DV tool. Circ 18 bbls off of tool. Cemented second stage with 500 sx Premium Lite HS cement (12.3 ppg & 2.14 cuft). Circ 6 bbls of good cement to surface. Released Patterson Drilling Rig #86.