

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SF - 079962

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Fogelson Gas Com #1R

9. API Well No.

30-045-30275

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980' FS1 & 660 FEL Sec 26, T30N, R11W

3b. Phone No. (include area code)

87401

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Spud Notice

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Co. spudded the above mentioned well on 8/1/00 @ 11:30 p.m.

Cross Timbers has also completed the drilling phase of the above mentioned well. A copy of the drilling report is enclosed for your review

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

*W. F. Patton*

Title

Drilling Engineer

Date 8/29/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date OCT 17 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Fogelson Gas Com #1R

## *Daily Drilling Report*

8/2/00            MIRU Bearcat Drilling Rig #3. Spudded 12-1/4" hole @ 11:30 p.m. (8/1/00).

8/3/00            Drilled to 421'. Ran 9 jts 9-5/8", 32.3#, H-40 csg to 413'. Cemented casing with 225 sx cl "B" cement (mixed @ 15.6 ppg, 1.18 cuft/sx). Circ 10 bbls cement to surface. Installed BOP's. Pressure tested BOP's to 250/1,500 psig. Held OK. WOC.

8/4/00            Resumed drilling ahead.

8/5/00 thru 8/15/00    Drilling ahead.

8/16/00           Reached drillers TD @ 7,177' KB.

8/17/00           Ran open hole logs from bottom (7,178' wireline TD) to surface casing. Short tripped drill pipe back in hole. Came out of hole lying down.

8/18/00           Finished laying down drill pipe. Ran 165 jts 5-1/2", 15.5#, J-55 casing to 7,177'. Set DV tool @ 4,776'. Cemented first stage with 495 sx Premium Lite HS cement (mixed @ 12.3 ppg & 2.14 cuft). Opened DV tool. Circ 10 bbls off of tool. Cemented second stage with 914 sx Premium Lite HS cement (12.3 ppg & 2.14 cuft). Circ 29 bbls of good cement to surface. Released Bearcat Rig #3.