

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
SF-079962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Fogelson Gas Com #1R9. API WELL NO.
30-045-3027510. FIELD AND POOL, OR WILDCAT
Basin Dakota11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec 26, T30N, R11W12. COUNTY OR
PARISH
San Juan13. STATE
NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 (505) 324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1,980' FSL & 660' FEL; Unit Letter I

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

08/01/00

16. DATE T.D. REACHED

08/16/00

17. DATE COMPL. (Ready to prod.)

08/22/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5,933' GR

5,945' RKB

19. ELEV. CASINGHEAD

5,933'

20. TOTAL DEPTH, MD & TVD

7,177'

21. PLUG, BACK T.D., MD & TVD

7,146'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0' - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6,753' - 6,908', Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Platform Express (GR/SP/CAL/Pe/Litho Den/CN/AIT/Microlog), FMI, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	413'	12-1/4"	225 sx, surface	
5-1/2"	15.5	7,177'	8-3/4"	495 sx & 914 sx, surface	
				DVT @ 4,776'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6,833'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6,753', 54', 6,811', 13', 15', 17', 19', 21', 23',
25', 27', 29', 31', 33', 35', 37', 39', 67', 72',
73', 6,907' & 08' (ttl 22 - 0.43" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6,753' - 6,908'	1,000 gals 15% HCl acid w/35 BS;
	60,000 gals XL gel wtr carrying
	131,420 lbs 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
WO PL connection		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
08/22/00	3	3/4"		0	43	5.5	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
24	265		0	344	44	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

John R. ...

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

OCT 17 2000

SIGNED

Ray Martin

TITLE

Operations Engineer

08/25/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo SS	974'	1,105'				
Kirtland Shale	1,105'	1,957'				
Fruitland Form	1,957'	2,335'				
Pictured Cliffs	2,335'	2,523'				
Lewis Shale	2,523'	3,880'				
Cliffhouse SS	3,880'	4,092'				
Menefee	4,092'	4,638'				
Point Lookout	4,638'	5,023'				
Mancos Shale	5,023'	5,873'				
Gallup	5,873'	6,304'				
Greenhorn LS	6,624'	6,682'				
Graneros Shale	6,682'	6,744'				
Dakota SS	6,744'	6,962'				
Burro Canyon SS	6,962'	6,983'				
Morrison	6,983'	TD				