

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079045

6. IF INDIAN, LOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG - 5

DATE: 7-2-02

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

NORTHEAST BLANCO UNIT 57M

9. API WELL NO.

30-045-30282

10. FIELD AND POOL, OR WILDCAT

MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 21, T31N, R7W

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Devon Energy Production Co., L.P.

3. ADDRESS AND TELEPHONE NO.

3300 N. Butler Avenue, Suite 211, Farmington, NM 87401 (505) 324-0033

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED: JUL 2002

15. DATE SPUNDED  
11/2/01

16. DATE T.D. REACHED  
11/13/01

17. DATE COMPL. (Ready to prod.)  
6-2-02

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
6379' GL, 6391' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
8050'

21. PLUG, BACK T.D., MD & TVD  
7986'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4292' - 5722' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Perforating Depth Control, GR CCL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9.625 H40         | 32.3#           | 231'           | 12.250    | 206 CU. FT.                     |               |
| 7.000 J55         | 20#             | 3516'          | 8.750     | 1080 CU. FT.                    |               |
| 4.500 J55         | 10.5# & 11.6#   | 8046'          | 6.250     | 594 CU. FT.                     |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 5533'          |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4292' - 5722'  
98 total holes  
0.37" hole size

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD)      | AMOUNT AND KIND OF MATERIAL USED                  |
|--------------------------|---|
| 1st interval 5536'-5722' | 106,000 gal slickwater, 96,741 # 20/40 Brady sand |
| 2nd interval 5212'-5456' | 14,577 gal slickwater, 44,000 # 20/40 Brady sand  |
| 3rd interval 4292'-4490' | 70Q foam, 203,979 # 20/40 Brady sand              |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |           |           | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|--|------------------------|-----------|-----------|------------------------------------|---------------|
| N/A                   |                 | Flowing  |                        |           |           | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE   | PROD'N FOR TEST PERIOD | OIL-BBL   | GAS-MCF   | WATER-BBL                          | GAS-OIL RATIO |
| 6-3-02                | 24 HRS          |  | →                      | 0         | 1865 MCFD | 1.5 BBL                            | N/A           |
| FLOW TUBING PRESS.    | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL-BBL                | GAS-MCF   | WATER-BBL | OIL GRAVITY-API (CORR.)            |               |
| N/A                   | SI 450          | →  | 0                      | 1865 MCFD | 1.5 BBL   | -                                  |               |

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc)

To Be Sold

TEST WITNESS  
Ellis King, McClellan-Vick Consulting

35. LIST OF ATTACHMENTS

N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECORD