Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

| FORM APPROVED              |
|----------------------------|
| OMB NO. 1004-0135          |
| Expires: November 30, 2000 |

| 5. | Lease Serial No. |
|----|------------------|
|    | NMNM033358       |

| 6. If | Indian, | Allottee | or | Tribe | Name |
|-------|---------|----------|----|-------|------|
|-------|---------|----------|----|-------|------|

| abandoned wel   | I. Use form 3160-3 (AP  | D) for such p  | roposais.  |  |   |                              |  |
|---|---|--|--|--|---|------------------------------|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side   |   |  |  |  | 7. If Unit or CA/Agreement, Name and/or No. NORTHEAST BLANCO  |                              |  |
| I. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other  |   |  |  |  | 8. Well Name and No.<br>NORTHEAST BLANCO UNI 58M              |                              |  |
| 2. Name of Operator BURLINGTON RESOURCES OIL & GAS  Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com   |   |  |  | 67.5   | 9 API Well No.<br>30-045-30283                                |                              |  |
| 3a. Address       3b. Phone No.         3401 EAST 30TH       Ph: 505.326         FARMINGTON, NM 87402       Fx: 505.326.  |   |  | . (inoluide area code<br>6.9727<br>3.9563  | <i>.</i>   | 10: Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAK |                              |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |   |  |  |  | 11. County or Parish, and State                               |                              |  |
| Sec 13 T31N R7W SWSE 1130FSL 1675FEL  |   |  |  |  | SAN JUAN COUNTY, NM   |                              |  |
| 12. CHECK APPR  | OPRIATE BOX(ES) TO  | O INDICATE   | NATURE OF 1  | NOTICE, RE   | PORT, OR OTH  | ER DATA                      |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |  |  |   |                              |  |
| ☐ Notice of Intent  | ☐ Acidize   | ☐ Dee  | pen  | □ Producti   | on (Start/Resume)   | ☐ Water Shut-Off             |  |
| _   | ☐ Alter Casing  | ☐ Frac   | ture Treat   | ☐ Reclama  | tion  | ■ Well Integrity             |  |
| Subsequent Report   | □ Casing Repair   | ■ New  | Construction   | ☐ Recomp   | lete  | Other                        |  |
| ☐ Final Abandonment Notice  | ☐ Change Plans  | Plug   | g and Abandon  | ☐ Tempora  | arily Abandon   | Drilling Operations          |  |
|   | ☐ Convert to Injection  | ☐ Plug   | g Back   | ■ Water D  | isposal   |                              |  |
| Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f (9-27-01) Drill to intermediate csg, set @ 3610'. Stage tool @calcium chloride, 5 pps gilson (9-28-01) PT BOP & csg to 15 psi, no leak off. TIH, tag @ 35 (9-29-01) (Verbal approval fro Perf 4 sqz holes @ 2070'. Pre holes @ 860'. Circ through sq w/244 sx Class G neat w/2% (9-30-01) Drill out cmt retained Drilling ahead. (10-5-01) Drill to TD @ 8209'. | I operations. If the operation bandonment Notices shall be final inspection.)  TD @ 3620'. Circ hole of 2829'. Cmtd 1st stage lite, 0.25 pps cellophane, 100 psi/30 min, OK. Drill 151'. TOOH.  m Steve Mason, BLM, to essure up to 2200 psi, not 2 holes @ 550 psi. TIH vor alcium chloride (281 cur @ 803'. Circ well clean | results in a multifiled only after all elean. TOOH. w/206 sx 50/5, 0.1% antifoal out stage tool o squeeze.) Roccirc. Ran CB w/cmt retainer | ole completion or related in the completion of t | ecompletion in a uding reclamation of the control o | mew interval, a Formon, have been comple  C  2  2130'.        | 1 3160-4 shall be filed once |  |
| 14. I hereby certify that the foregoing i   | s true and correct. Electronic Submission For BURLINGTON F Committed to AFMSS   | RESOURCES C  | IL & GAS, sent   | to the Farming   | gton  |                              |  |
| Name (Printed/Typed) PEGGY COLE Title REPORT AL   |   |  |  |  | ZER   |                              |  |
| Signature (Electronic Submission) Date 10/19/2001   |   |  |  |  |   |                              |  |
|   | THIS SPACE F  | OR FEDERA  | L OR STATE   | OFFICE US  | <u> </u>  |                              |  |
| Approved By   |   |  | Title  |  | Date  | e                            |  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office   |   |  |  |  |   |                              |  |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent  | 3 U.S.C. Section 1212, make i statements or representations   | t a crime for any as to any matter   | person knowingly a<br>within its jurisdiction  | and willfully to r   | nake to any departme  | ent or agency of the United  |  |

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## Additional data for EC transaction #8060 that would not fit on the form

## 32. Additional remarks, continued

(10-6-01) TIH w/181 jts 4-1/2" 10.5# J-55 ST&C csg, and 10 jts 4-1/2" 11.6# J-55 LT&C csg, set @ 8203'. Cmtd w/154 sx Litecrete w/0.11% dispersant, 0.5% fluid loss (388 cu ft). Tail w/156 sx 50/50 Class G poz w/5% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.25% fluid loss, 0.15% dispersant, 0.1% retarder, 0.1% antifoam (225 cu ft). ND BOP. NU WH. RD. Rig released.