DISTRICT 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources

LULLIU C-LUT Revised July 28, 2000

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

AMENDED REPORT

040 South Pa		nta Fe, N	M 8'	7505	ao D		NXX A DT E	ANID	ריו ד ג	riiai) 17 A TT/	N TO	TD A N	CDODT	
I. REQUEST FOR ALLOWABLE AND AUT											² OGRID Number				
Devon Energy Production Co., L.P.									006137						
3300 North Butler Avenue, Suite 211 Farmington, NM 87401									³ Reason for Filing Code/ Effective Date New Well						
⁴ API Number ⁵ Pool N															
30 - 045-30283 Basin D								akota	kota 71599						
⁷ Property Code ⁸ Property														er	
19641 T 10 C C	Ť*:-		L				Northeast Bl	anco Unit	<u> </u>				#58M		
U or lot no.	I or lot no. Section Townsh			Range 7W	Lo	ot.Idn Feet from the 1130'		Nor	North/South Line SOUTH		Feet from the 1675'		West line	County SAN JUAN	
11 Botton	m Hole L	ocation				<u> </u>									
UL or lot no. Section		Towns	hip	p Range L		Idn Feet from the		Nor	North/South line		Feet from the	ne East/	West line	County	
12 Lse Code	13 Produ	cing Method 14 Gas Conn			Connec	ction Date 15 C-129 Per		ermit Num	Number ¹⁶ C-129 Eff		C-129 Effecti	fective Date		¹⁷ C-129 Expiration Date	
II. Oil and	Gas Trans	sporters									<u>-</u>				
18 Transporter	19 Transporter Name					20	POD n O/G			G	²² POD ULSTR Location				
_	and Address Williams Field Services						30513					and D	escription		
	Williams Field Services						<i>30</i>								
												<u>(56</u>	780	\	
												A.			
							\$2°.		4.			DEC S	001 NED		
							- And a second s		13		- 18 - 2	DEC ? RECE OIL OX	MO.M	3	
IV. Produce	ed Water											8	6	5	
23 POD	305/	4 POD ULSTR Location and Description							70.72 72 VI						
V. Well Co		Data	1										مستعشر خواد		
²⁵ Spud Date 9-22-01		4	26 Ready Date 10-15-01			27 TD 8209'			²⁸ PBTD 8158'		²⁹ Perforation 7939' – 8056			³⁰ DHC, MC	
31	32 Casing			& Tubing	Size	33 Depth Set					34 Sacks Cement				
	9-5/8"				32# H-4		221'					195 sx			
	7"			23# J-5				3610'			250 - 1 st 244 - 2 nd 310				
		4-1/2" 2-3/8"			10.5# J-	55			8204' 7986'				310		
VI. Well Te	ect Data				, 5, 6	47.77				,,,,,,		L			
36 Date New Oil		36 C	³⁶ Gas Delivery Date 10-19-01				Fest Date 0-15-01		38 Test Length 12 hrs			39 Tbg. Pressure 469		40 Csg. Pressure 885	
41 Choke Size Meter Tube			⁴² Oil				43 Water 28 BWPD		" Gas 869 MCFD			45 AOF		46 Test Method	
41 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge								n	OIL CONSERVATION DIVISION						
and belief. Signature: John Theres								Approved	Approved by:						
Printed name: J JOHN FREIER								Title: DEPUTY OF & RAS INSTITUTOR, BIST. 40							
Title: COMPANY REPRESENTATIVE								Approval	Date:		UFC	-62	001		
Date: Phone: 12-03-01 505-324-0033															